	State of New Mexico	FORM C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-025-34181
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		LG-4226
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Central EK Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Water Injection	8. Well Number 013
2. Name of Operator		9. OGRID Number
Seely Oil Company		020497 10. Pool name or Wildcat
3. Address of Operator	TV 76100	EK-Yates-Seven Rivers-Queen
815 W. 10 th St., Ft. Worth	1, 1	LK-1 ates-beven ravers Queen
4. Well Location Unit Letter: N: 330 feet from the South line and 2310 feet from the West line		
		ie
	Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR,	ofc.)
	·	
Pit or Below-grade Tank Application 🗌 or	*I	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbis; C	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notice	e. Report or Other Data
	,	
NOTICE OF IN		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		ORK ALTERING CASING
TEMPORARILY ABANDON		ORILLING OPNS. P AND A
TEMPORARILY ABANDON PULL OR ALTER CASING		
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL CASING/CEM	ENTJOB Nuert to water injection
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