

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-35694 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | LOVE 32 |
| 8. Well No. | 3 |
| 9. Pool Name or Wildcat | MONUMENT TUBB |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | GL 3559' |

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|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS. | |
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH ROAD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>O</u> : <u>330'</u> Feet From The <u>SOUTH</u> Line and <u>2310'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3559' | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ REPAIR CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-04: MIRU KEY #331.
10-27-04: TOH & LD RDS.
10-28-04: REL TAC. TOH & LD PROD TBG.
10-29-04: TAG FILL @ 6530. C/O FILL FR 6530-6645.
11-01-04: TIH W/RBP & PKR. SET RBP @ 6480. ISOLATE CSG LEAK FR 4228-4260.. TIH & LATCH RBP. PUH & SET RBP @ 4426. DUMP 20' SAND ON TOP OF RBP. TOH W/PKR. TIH W/CICR TO 4043.
11-02-04: SQZ CSG LEAK FR 4228-4260. START LEAD SLURRY OF 200 SX. PUMP TAIL CMT OF 150 SX CL C CMT.
11-03-04: CMT CSG ANN W/300 SX CMT & TAIL W/150 SX CL C. REV OUT 1 BBL CMT.
11-04-04: TIH W/TBG. DRILL HARD CMT TO 4043. DRILL ON CMT RET @ 4043 TO 4062. PUSH RET THRU CMT.
11-05-04: D/O SOLID CMT FR 4062-4186. CMT STRINGERS FR 4186-4249. SOLID CMT FR 4249-81. FELL OUT OF CMT @ 4281. WASH TO 4312. TEST SQZ TO 700# FOR 30 MIN. TAG SAND @ 4410. WASH SD TO RBP @ 4425. REL RBP @ 4425. TIH W/PKR & SET @ 6378.
11-08-04: ACIDIZE TUBB PERFS 6494-6583 W/2500 GALS 15% ANTI-SLUDGE HCL. RU SWAB. REL PKR @ 6378. TIH & RESET PKR @ 6378. RU SWAB.
11-09-04: REL PKR @ 6378. SET TAC.
11-10-04: PU INSERT PUMP & RODS. RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/11/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)
APPROVED Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 23 2004
DeSoto/Nichols 12-93 ver 1.0