

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36794
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CC "3" State	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Osudo;Morrow, South (Gas)	82200

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
Chesapeake Operating, Inc.3. Address of Operator P. O. Box 11050
Midland, TX 79702-80504. Well Location
Unit Letter M : 990 feet from the South line and 990 feet from the West line
Section 3 Township 21S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3622 GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-17-04 Spud 17 1/2" hole.

8-21-04 Ran 33 jts. 13 3/8" 48# H-40 STC csg set @ 1,472'. Cmt'd w/930 sx Cl. C + additives, tail in w/200 sx Cl. C + additives. Circ. 150 sx to surface.

8-28-04 Ran 113 jts. 9 5/8" 40# H-40 LTC csg in 12 1/4" hole, set @ 5,297'. Cmt'd w/1,171 sx 35:65 Poz C + additives. Tail in w/200 sx Cl. C + additives. TO @ 1,720'.

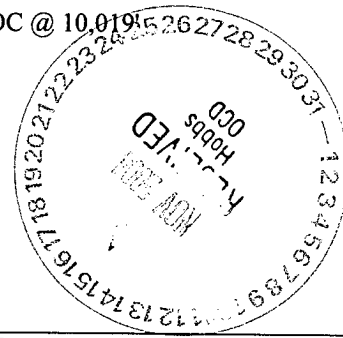
9-10-04 In 8 3/4" hole ran 235 jts. 7" 26# N-80 LTC csg set @ 10,400'. Cmt'd 1st stage w/140 sx 35:65:6 Cl. H + additives, tail in w/100 sx Cl. H. 2nd stage w/485 sx 61:15:11 Cl. C Poz + additives.

9-27-04 In 6 1/8" hole ran 38 jts. 4 1/2" liner set @ 12000'. Cmt'd w/165 sx 15:61:11 Poz C Tag TOC @ 10,019'.

10-13-04 Pump 130 gals 15% inhibited HCL acid down tbg. to pickle

10-14-04 Perf. Middle Morrow Sand 11,496 - 11,500', 11,517 - 11,520' 4 spf.

10-17-04 Perf Middle morrow 11,496 - 11,500, 11,517 - 11,520 Began testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Brenda Coffman TITLE Regulatory AnalystDATE 11/11/2004Type or print name Brenda Coffman

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER

E-mail address: bcoffman@chkenergy.comTelephone No. (432)685-4310APPROVED BY: Harry W. Wink TITLE _____

Conditions of Approval (if any) _____

NOV 23 2004