

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 03431
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HAL J. RASMUSSEN OPERATING, L.P.		6. State Oil & Gas Lease No. B-1399
3. Address of Operator P O BOX 2517, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name Shell State
4. Well Location Unit Letter <u>L</u> : <u>1370</u> feet from the <u>SOUTH</u> line and <u>1124</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>21-S</u> Range <u>35-E</u> NMPM LEA County		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' GL		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>STEEL</u> Depth to Groundwater <u>40</u> Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

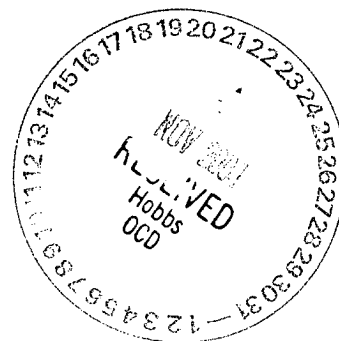
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tommy Taylor TITLE AGENT DATE 10/15/2004

Type or print name TOMMY TAYLOR

E-mail address: ttaylor@tetratex.com Telephone No. 432/570-5382

For State Use Only

APPROVED BY: Gay W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

Conditions of Approval (if any):

DATE
NOV 24 2004

PROPOSED PLUGGING PROCEDURE HAL J. RASMUSSEN OPERATING, L.P.

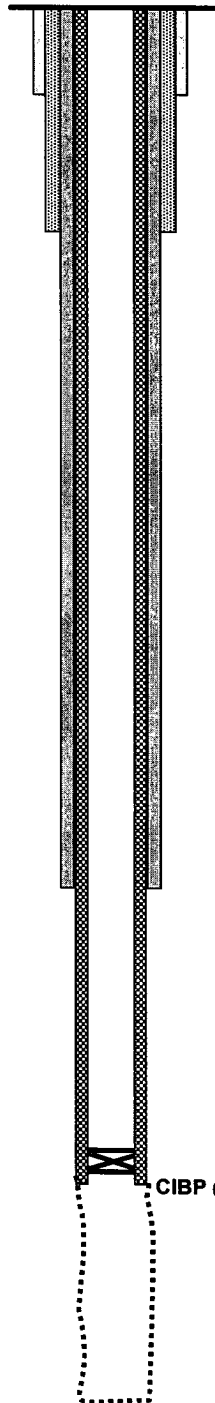
**WELL: SHELL STATE 14
FIELD: YATES SEVEN RIVERS SWD
COUNTY: LEA**



1. MIRU, SPOT EQUIPMENT.
2. REMOVE TREE; SET BOP.
3. RIH W/ TUBING TO 3600'.
4. TAG AND VERIFY CIBP.
5. SET 25 SX CEMENT 3500'-3600'.
6. POOH W/ TUBING (STAND BACK 2732').
7. RIH W/ 7" PACKER TO 2732'.
8. RU WIRELINE.
9. RIH AND PERFORATE @ 2932'.
10. ESTABLISH INJECTION RATE.
11. SQUEEZE 35 SX CEMENT BELOW PACKER.
12. DISPLACE TOC TO 2832', WOC.
13. PULL TUBING AND PACKER UP TO 1640'.
14. RIH AND PERFORATE 7" CASING @ 1840'.
15. ESTABLISH INJECTION RATE.
16. SQUEEZE 35 SX CEMENT BELOW PACKER, DISPLACE TOC TO 1740'.
17. WOC, LOWER TUBING TO TOC, TAG AND RECORD.
18. PULL TUBING AND PACKER UP TO 509'.
19. RIH AND PERFORATE 7" CASING @ 709'.
20. ESTABLISH INJECTION RATE.
21. SQUEEZE 35 SX CEMENT BELOW PACKER.
22. DISPLACE TOC TO 609'.
23. WOC. LOWER TUBING TO TOC, TAG AND RECORD.
24. PULL TUBING UP TO 40'.
25. RIH AND PERFORATE CASING @ 177'.
26. ESTABLISH INJECTION RATE.
27. SQUEEZE 25 SX CEMENT BELOW PACKER; WOC.
28. SET 25 SX CEMENT FROM SURFACE TO 77'.
29. CUT OFF WELLHEAD.
30. INSTALL DRY HOLE MARKER.
31. RDMO LOCATION.

COMPANY: Hal J. Rasmussen Operating, L.P.
WELL NAME: Shell State
WELL #: 14
API#: 30-025-03431
COUNTY: Lea

BEFORE



16" @ 127'

13" @ 659'

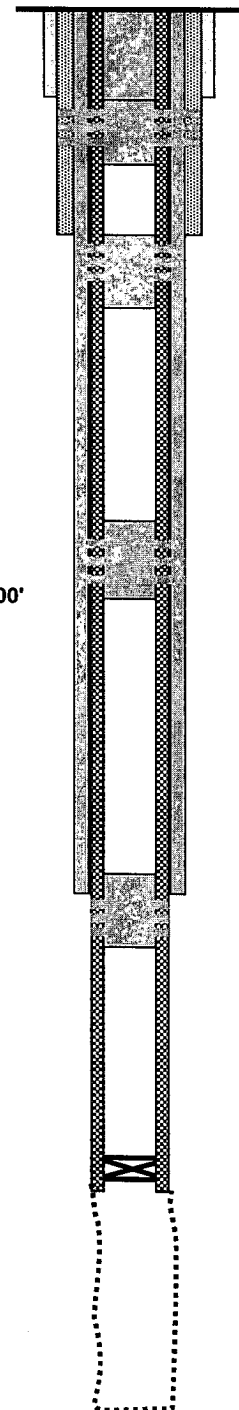
8 5/8" @ 2882'

7" @ 3661'

CIBP @ 3600'

TD 3843'

AFTER



25 SX SURF-77'

PERF @ 177'
SQZ 25 SX 177'-277'

PERF @ 709'
SQZ 35 SX 609'-850'

PERF @ 1840'
SQZ 35 SX 1740'-1900'

PERF @ 2932'
35 SX 2832'-3000'

25 SX 3500'-3600'
CIBP @ 3600'