

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO 30-025 13183
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2359
7. Lease Name or Unit Agreement Name:  Lovington San Andres Unit
8. Well No. 40
9. Pool name or Wildcat Lovington Grayburg San Andres

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection Well	
2. Name of Operator Pure Resource	8. Well No. 40
3. Address of Operator 500 West Illinois - Midland, Texas 79701	9. Pool name or Wildcat Lovington Grayburg San Andres
4. Well Location  Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line  Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13" 50" casing set at 313' (Circ)  
8 5/8" 32# casing set at 3091' TOC @ 1050'  
Open Hole completion 4579'- 4950'  
Top of Injection packer at 4493' Bottom at 4498 (Baker Model A-2 Lok-Set)

Lease operator found well communicated 11-10-04. Notified NMOCD of our intention to start workover on 11-15-04. POOH scanning tbg. Found a hole in jt. #84. RIH W/ packer on 137 jts of 2 3/8" 8rd 4.7# J55 IPC tbg. Circulate 105 bbls 1% packer fluid to surface. NU well head, perform mechanical integrity test.

Post workover mechanical integrity test was witnessed by NMOCD. (Buddy Hill)  
Starting Pressure: 530 PSI  
Final Pressure: 520 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darryl Ruchardt TITLE: Workover Foreman DATE: Nov. 17, 2004  
Type or print name: Darryl Ruchardt Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY Gay W. Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE: NOV 24 2004  
Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Pure Resc.

4-1-17-36

Livingston

San Andres

440

11-17-04

BR 2221 B.H.

