

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002521866
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1520
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	3
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>K</u> : <u>1880</u> Feet From The <u>SOUTH</u> Line and <u>1880</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	REPAIR CSG LEAK <input checked="" type="checkbox"/>

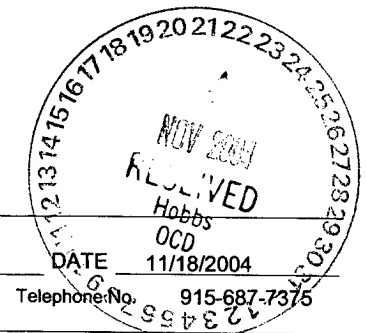
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-04: LAY FLOWLINE FROM FRAC TANK. LD RDS & PMP.
10-06-04: INSPECT 56 JTS OF 2 7/8" TBG
10-07-04: SCANALOG 30 JTS OF 2 3/8" TBG. TIH W/RBP & SET @ 6009. SET PKR @ 6000.
10-08-04: TOH TO 3030. SET PKR & TEST DN TO RBP. CSG HELD. PRESSURE TEST ABOVE PKR & CSG HELD. REL PKR. PRESSURE TEST 5 1/2" CSG & HELD. TIE INTO 8 5/8" CSG VALVE & START PUMPING. FLUID COMING UP 3-4'. DUMP 2 SX SAND ON TOP OF RBP.
10-11-04: DIG OUT AROUND 8 5/8" WH. SOLID ROCK. SPLIT 8 5/8" SURF CSG.
10-12-04: CUT 8 5/8" SURF CSG. CUT 4 1/2" PROD CSG. MIRU PU.
10-13-04: TIH W/SPEAR. LATCH ONTO 5 1/2" CSG. PULL 35,000#. SET SLIPS & FLANGE UP 8 5/8" HEAD. CHART & TEST 5 1/2" PROD CSG TO 520# FOR 30 MINS. LOST 4# IN 30 MINS. TAG SAND @ 5995. CIRC SAND OFF RBP. TAG PLUG @ 6009. REL RBP. MOVE IN 191 JTS 2 7/8" PROD TBG. TIH W/MUD JT, PERF SUB, SN, & 2 7/8" PROD TBG. (ORIGINAL CHART & COPY OF CHART ATTACHED).
10-14-04: TIH W/2 7/8" TBG, K MUD JT, PERF SUB, SN, TAC. SN @ 5934. TAC @ 5807. BTM OF MJ @ 5968. TIH W/GAS ANCHOR, 2 1/2"X1 1/2"X20' PUMP & RODS. SPACE WELL OUT.
10-15-04: LOAD TBG TO 500#. RIG DOWN. CLEAN LOCATION.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

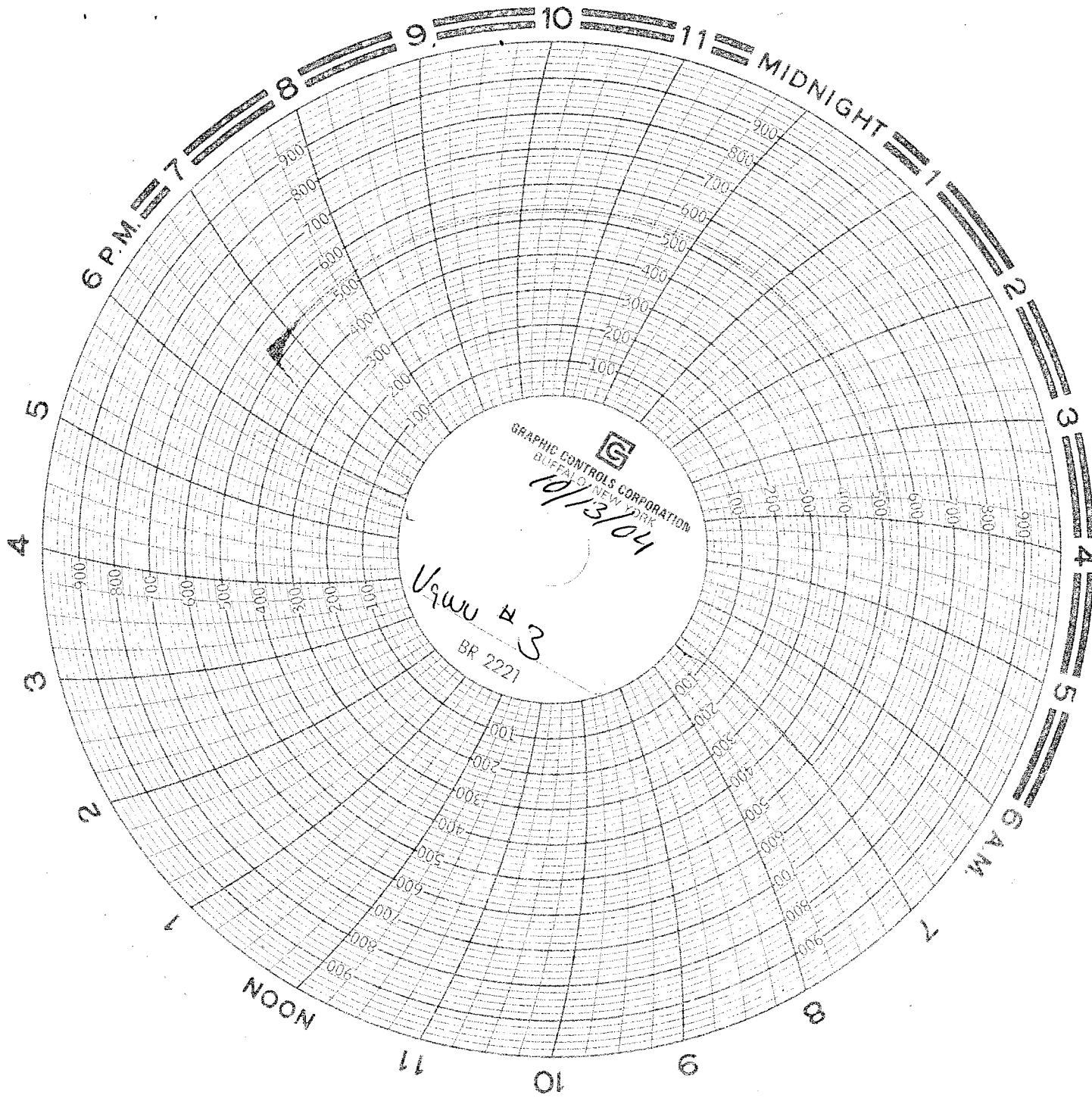


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APPROVED Harry W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 24 2004

DeSoto/Nichols 12-99



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
10/13/04

Ugwa #3
BR 2221