

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27133
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Rd, Midland, TX 79705		7. Lease Name or Unit Agreement Name West Vacuum Unit
4. Well Location Unit Letter <u>L</u> : <u>2130</u> feet from the <u>North S</u> line and <u>810</u> feet from the <u>West</u> line Section <u>33</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County		8. Well Number 54
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat Vacuum Grayburg San Andres

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

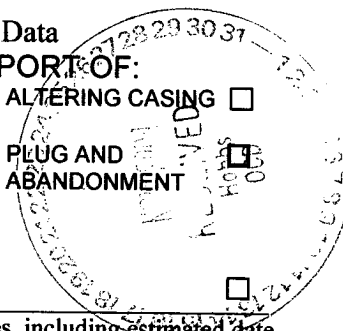
Pit Location: UL L Sect 33 Twp 17S Rng 34E Pit type Steel Depth to Groundwater 87 Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
660 feet from the North line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH Tag CIBP at 4370, spot 25sx, plug from 4370-4100 (San Andres) WOC Tag.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 25sx, plug from 2800-2600 (Yates, B-Salt).
5. Spot 25sx, plug from 1700-1500 (8 5/8 Shoe).
6. Cut 5 1/2" csg at 1200, L/D csg.
7. Spot 50sx, plug from 1250-1050 (Stub) WOC Tag.
8. Spot 75sx, plug from 250-Surf (Surf) WOC Tag.
9. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jimmy Bagley TITLE Consultant DATE 11-22-04
Type or print name Jimmy Bagley E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

NOV 24 2004

APPROVED BY Larry W. Wink TITLE _____
Conditions of approval, if any: _____

DATE _____
**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**