

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30025356620000

5. Indicate Type of Lease

STATE ☒ FED ☐

6. State Oil & Gas Lease No.

15995

7. Lease Name or Unit Agreement Name

State BD

8. Well Number 4

9. OGRID Number

20165

10. Pool name or Wildcat

Bagley - Siluro / Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Samson Resources Company

3. Address of Operator

Two West Second Street Tulsa, OK 74103

4. Well Location

Unit Letter H : 1894 feet from the North line and 604 feet from theEast lineSection 2Township 12SRange 33E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4232 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒

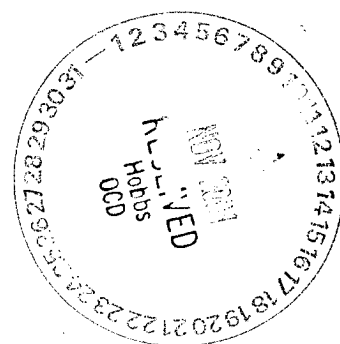
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/2004

Dump 20' of cement on CIBP @ 10765'

Set CIBP @ 10680'

Dump 20' of cement on CIBP @ 10680'

Well is ~~temporarily~~ ^{Zone} abandoned pending further evaluation.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Staci Morgan TITLE Engineer DATE 11/3/2004Type or print name Staci Morgan E-mail address: smorgan@samson.com Telephone No. 918/591-1372

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Lang W. Wink TITLE _____ DATE NOV 24 2004

Conditions of Approval (if any):



Well Name: State BD #4 Report Date: 11/03/04
 County/State: Lea County New Mexico Report Number: 3
 Field: BAGLEY Samson Lease Num. # 033717
 Engineer: Jlm Farrell Formation: Devonian
 Objective: pull and lay down sub pumps /TA / wait on engineer Total Depth: 11,150'
 Perfs: 10,730'-10,750' PBTD: 10,760'

Type of Operation:

Completion ☐ GPS N 33.30986 W 103.57825 ELEV 4240'

Recompletion ☐

WORK OVER ☒ WILL NOT BE AFE'D

Multi Well Unit: ☐ Yes ☒ No

Samson WI: _____

Samson NRI: _____

Elevation above GL. 24'

AFE Amount: _____

AFE Number: _____

Rig/Contractor: Pool Well Services

Reporter: FLOYD STEED

Date	Time	Hrs	Activity	Expense	Daily	Cum
Safety meeting - H2S safety - check for H2S - none found - RU Computalog - run CCL gamma ray log with gauge ring to 10761' - dump 20' cement on CIBP at 10765' - set CIBP at 10680' - dump 20' cement on CIBP - rd Computalog - TIH open ended tubing - secure well:: SDFN				Drilling Cost		
				Surface Damages & ROW		
				Road & Locations		
				Rig	\$2,500	\$7,200
				Equipment Rentals		\$850
				Perforating		
				Acid / FRAC		
				Tubing rental		
				Wire line	\$9,300	\$9,300
				Pump Truck		
				Subsurface Equipment		
				Surface Equipment		
				Line Pipe		
				Wellhead Equipment		
				Misc.		
				Trucking		\$600
				Testers		
				Water		
				Hydro testing		
				Hot Oil		
				Contract Labor		
				Supervision	\$300	\$900
				Overhead	\$150	\$450
				Spooler		\$1,600
				Safety Trailer	\$700	\$1,900
				Daily Total	\$12,950	
				Previous Day Total	\$9,850	\$22,800.00
				Cumulative Total	\$22,800	
				Down hole Assembly And Equipment Description		
				Description	Size	Feet
				EOT	3-1/2"	6711.79'
				SN Depth		
				F Nipple		
				Sand Plug		
				TOC		
				Tubing 3 1/2" L-80 EUE	210	6544.29'
				Packer		
				LINER TOP		
				CIBP		
				TAC		
				Rods		
				Flange	7 1/16" 5000	
				Anchors tested	03-2003	
				Weight pulling up	84 K	

General Comments