Office	e of New Mexico	Form C-103
District 1 Energy, Mine 1625 N. French Dr., Hobbs, NM 88240	rals and Natural Resource	S March 4, 2004 WELL API NO.
District II	ERVATION DIVISION	30-025-36687
District III 1220 S	outh St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Monument G/SA Unit 1544
PROPOSALS.) 1. Type of Well:		8. Well Number
Oil Well X Gas Well Other		335
Name of Operator Amerada Hess Corporation		9. OGRID Number 000495
3. Address of Operator P.O. Box 840		10. Pool name or Wildcat
Seminole, TX 79360		Eunice Monument; Grayburg-San Andres
4. Well Location		
Unit Letter : 1385 feet from the South line and 970 feet from the East line		
Section 31 Township 19S Range 37E NMPM County Lea		
Section 31 Township 19S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3569' GL Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well		
Distance from nearest surface water Below-grade Tan		Twp Rng : S
feet from thefeet from the	line	3031
12. Check Appropriate Box to NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABAN TEMPORARILY ABANDON ☐ CHANGE PLANS	DON REMEDIAL	SUBSEQUENT REPORT OF WORK DE ALGERING DE LE DRILLING OPNS. DE PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TE	_
OTHER:	OTHER: R	unning Surface Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
		s: Attach wellbore diagram of proposed completion
or recompletion. 11/08/2004 thru 11/09/200 MIRU Key Energy rig #7. Spud well @ 07:30 hrs 11/0		cemented @ 58'). Drill to 170'. Survey @ 127' =
3/4 deg. Drill from 170' to 662'. Survey @ 619' = 3/4 deg. Drill to 1122'. Circulate & condition hole. RU Csg crew and run 26 jts		
8 5/8" 24# J-55 STC casing to 1035'. Circulate and cement w/BJ. Pumped 750 sx Class C cement +2% CACL2 @ 13.5 ppg. Bumped plug w/1045 psi. WOC 6 hrs. Nipple up and test BOP's test pipe rams and lines to 250/1500 psi. Test casing to 1000 psi.		
Test wellhead to 650 psi, OK.	test bor's test pipe rams ar	d lines to 250/1500 psi. Test casing to 1000 psi.
I hereby certify that the information above is true and con	nnlete to the hest of my know	Wedge and helief. I further contifu that any nit or helev
grade tank has been/will be constructed or closed according to NM	OCD guidelines , a general per	nit or an (attached) alternative OCD-approved plan .
SIGNATURE COVOLY. WOOD	TITLE Senior Advisor	Regulatory DATE 11/17/2004
Type or print name Carol J. Moore	E-mail address: cmod	pre@hess.com Telephone No. (432)758-6738
(This space for State use)		
		MOV 9 4 page
APPPROVED BY Law W. Www. Conditions of approval, if and:	OC FIELD REPRESENTA	ATIVE II/STAFF MANAGERTE 2 4 2004