Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	)
abandoned well. Use form 3160-3 (APD) for such proposals	

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMINM13641     If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	8. Well Name and No. MAD DOG 15 FED COM 1						
Oil Well Gas Well Ott							
<ol><li>Name of Operator DEVON ENERGY CORPORA</li></ol>	9. API Well No. 30-025-36778-00-X1						
3a. Address 1500 MID-AMERICA TOWER OKLAHOMA CITY, OK 7310	o. (include area code 28.8209 2.4621	2)	10. Field and Pool, or Exploratory WILDCAT				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State					
Sec 15 T23S R34E SESE 660			LEA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ Deepe		en Product		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐		acture Treat		ation	☐ Well Integrity	
Subsequent Report	ort Casing Repair New		v Construction	□ Recomp	olete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon Temporarily Aban		arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back		g Back	■ Water I	Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 088/04/04 Spud 17 1/2" hole 08/07/04 Ran 20 jts 13 3/8" 4 Cl C. Circ 40 sx to pit. WOC 08/18/04 TD 12 1/4" hole @ 5 sx Cl C, tail w/ 250 sx Cl C, Si 08/21/04 Pressure test csg to 08/28/04 Ran Gyro from 0-86 09/09/04 TD 8 3/4" hole @ 1 09/11/04 Ran 187 jts 7", 26#, 09/13/04 Test csg to 1000#10/9/04 TD 6 1/8" hole @ 14,	rk will be performed or provid operations. If the operation roandonment Notices shall be final inspection.)  8# H40 ST&C csg @ 92  18 hrs. Test csg to 1000  5030'. Ran 111 jts 9 5/8' tage 2 lead w/ 1150 sx Cool 1000#- held OK.  1000#- held OK.  11,910'.  P110 LT&C csg @ 11,8 held OK	e the Bond No. o esults in a multip iled only after all 9'. Cmt lead v 0#held. ' 40# P110 LT I' C. Circ 137	n file with BLM/BI. le completion or recrequirements, inclu- v/ 670 sx Class &C csg @ 4996 bbls to surface.	A. Required sulperior in a siding reclamation  C, tail w/ 300  '. Cmt lead w/ WOC 20 hrs	bsequent reports shall be new interval, a Form 316 n, have been completed, a 0 sx w/ 450 6.	filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is  Co  Name(Printed/Typed) LINDA GU	Electronic Submission For DEVON El ommitted to AFMSS for pro	NERGY CORPO	PRÅTION, sent to NDA ASKWIG on	o the Hobbs	)5LA0052SE)		
	- TIEGO	- 11 OTT 7 OF	LUIALIUI				
Signature (Electronic S	Date 11/19/2	2004					
	THIS SPACE F	OR FEDER	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				DAVID R GLASS TitlePETROLEUM ENGINEER Date 11/22/200			
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	uitable title to those rights in th		Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Office Hobbs

## Additional data for EC transaction #51092 that would not fit on the form

## 32. Additional remarks, continued

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10/11/04 Ran 71 jts 23.2# ST&L L80 liner.
10/12/04 Cmt w/ 350 sx Cl H. Set ZXP liner top packer. TOL @ 11,604', btm @ 14,711'. WOC 22 hrs.
10/14/04 Test liner top to 1500#-Held.
10/16/04 Drill 3 7/8" hole to 14,742'. TIH for DST #1 - no flow
10/17/04 Drill 3 7/8" hole to 14,767'. TIH for DST #2 - bad test
10/19/04 Drill 3 7/8" hole to 14,802'. TIH for DST #3
10/21/04 Drill 3 7/8" hole to 14,832'. TIH for DST #4. TD 14,832'.
10/27/04 Released rig.
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