Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11	OM GOMOTPHA TRONG DAMESTON	WELL API NO. 30-025-36838
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🛛 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		V-1824
	ES AND REPORTS ON WELLS. LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIEDER PROPERTY AND ALCOHOLOGICAL CONTRACTOR OF THE PROPERTY O		Matador 19 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 5
2. Name of Operator Mack Energy Corporation		9. OGRID Number
Mack Energy Corporation 3. Address of Operator		013837 I 0. Pool name or Wildcat
-	60 Artesia, NM 88211-0960	Grayburg Jackson SR Q G SA
4. Well Location	70 7110314, 14141 00211-0700	Grayoung Jackson SK Q G SA
Unit Letter E 231	feet from the North line and 990	feet from the West line
Section 19	Township 16S Range 32E	NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
	The second secon	· Oogawa ()
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
10/29/2004 Spud 17 1/2" hole @ 3:30 PM.		
10/30/2004 TD 17 1/2" hole @ 405'. RIH w/13 3/8" J-55 54# set @ 402', Cemented w/180 sx Class H, 10% A-10, 1% CC, 1/4#		
CF, 10# LCM, tail in w/500 sx Class C, 2% CC, plug down @ 10:20 AM. WOC 18 hours tested casing to 1800# for 30 minutes,		
held OK. 11/03/2004 TD 12 1/4" hole @ 2640! PIH w/50 joints 8 5/8" I 55 24# oot @ 2618! Comparted w/1000 w 25 65 6 4 11 / 2000		
Class C, 2% CC, circ 90 sx, plug down @ 4:00 PM. WOC 12 hours tested easing to 600# for 20 minutes, held OK		
11/09/2004 TD 7 7/8" hole @ 4240'.		
11/10/2004 RIH w/97 joints 5 1/2" J-55 17# set @ 4231', Cemented w/325 sx 35-65-6, 3# salt, 1/4# CF, tail in w/525 sx 50,50-2,		
11/03/2004 TD 12 1/4" hole @ 2640', RIH w/59 joints 8 5/8" J-55 24# set @ 2618', Cemented w/1000 sx 35-65-6, tail in w/200 sx Class C, 2% CC, circ 90 sx, plug down @ 4:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 11/09/2004 TD 7 7/8" hole @ 4240'. 11/10/2004 RIH w/97 joints 5 1/2" J-55 17# set @ 4231', Cemented w/325 sx 35-65-6, 3# salt, 1/4# CF, tail in w/525 sx 50-59-2, 1% FL 25, 1% BA-58, 5% salt, 5% SMS, 3% FL 5, circ 135 sx, plug down @ 5:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.		
20 minutes, field OK.		
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		3/2
		\cd
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan		
SIGNATURE Jeny W.	Level TITLE Production Clerk	DATE 11/17/2004
Type or print name Jerry W. Sherrell	E-mail address: jerrys@macken	nergycorp.com Telephone No. (505)748-1288
For State Use On I		
APPROVED BY: Aug W. Link OC FIELD REPRESENTATIVE II/STAFF MANAGER VOV 2 4 2004 Conditions of Approval (if any):		