

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36688 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 7 Township 22S Range 35E NMPM Lea County 10. Date Spudded 06/11/2004 11. Date T.D. Reached 07/18/2004 12. Date Compl. (Ready to Prod.) 09/17/2004 13. Elevations (DF& RKB, RT, GR, etc.) 3609' GR 14. Elev. Casinghead _____ 15. Total Depth 11897 16. Plug Back T.D. 11530 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By 0 - 11897 Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name 11250' - 11408' Wolfcamp 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run CBL/CCL/GR 22. Was Well Cored No	7. Lease Name or Unit Agreement Name Angus 7 State 8. Well No. 001 9. Pool name or Wildcat SAN SIMON; WOLF CAMP San Simon; Strawn, South

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1,485'	17 1/2"	1500 sx Lite Prem	12 13 14 15 16 17 18 19 20 21 22
9 5/8"	40#	5,700'	12 1/4"	1,210 sx Prem	
7"	26#	11,897'	8 3/4"	760 sx Super	

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	11410

26. Perforation record (interval, size, and number) 11615 - 11697 2 spf, 88 holes - Set CIBP @ 11,550 capped w/20' cmt. 11408 - 11250 4 spf 72 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11615 - 11697</td> <td>2000 gals 20% NeFe + 130 BS</td> </tr> <tr> <td>11336 - 11410</td> <td>500 gals 20% gelled NeFE</td> </tr> <tr> <td>11229 - 11253</td> <td> </td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11615 - 11697	2000 gals 20% NeFe + 130 BS	11336 - 11410	500 gals 20% gelled NeFE	11229 - 11253	
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28. PRODUCTION							
Date First Production 09/22/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 30' RHBM pump			Well Status (Prod. or Shut-in) producing		
Date of Test 10/13/2004	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 34	Water - Bbl. 10	Gas - Oil Ratio 3400
Flow Tubing Press. 200	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 34	Water - Bbl. 10	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Logs, C-104, Inclination Report		

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Brenda Coffman	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 10/01/2004
E-mail Address bcoffman@chkenergy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11750	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 4194	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 9481	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp 11067	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1854	1854	Redbeds				
1854	4194	2340	Salt & Anhydrite				
4194	5738	1544	Sand Dolo, anhydrite				
5738	8408	2670	Sand				
8408	9481	1073	Dolomite & Limestone				
9481	11067	1586	Sand & Dolomite				
11067	11900	833	Limestone				