

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36826 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name ROBERT
2. Name of Operator LANEXCO, INC.		8. Well No. 2
3. Address of Operator 1105 WEST KANSAS, JAL, NM 88252		9. Pool name or Wildcat HARE SAN ANDRES (GAS)
4. Well Location Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 21 Township 21S Range 37E NMPM LEA County		
10. Date Spudded 9-4-04	11. Date T.D. Reached 9-10-04	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 3487 GR		14. Elev. Casinghead 3489
15. Total Depth 4250	16. Plug Back T.D. 4221	17. If Multiple Compl. How Many Zones? 13
18. Intervals Drilled By X		19. Was Directional Survey Made YES
20. Producing Interval(s), of this completion - Top, Bottom, Name 3980-4027 SAND ANDRES		21. Type Electric and Other Logs Run COMPENSATED NEUTRON/GAMA RAY/LITHO DENSITY/GAMA
22. Was Well Cored NO		23. RAY COLLAR LOG
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
14"		40 ft.
8 5/8	24#	1335
5 1/2	15.50	4250
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	4036	
26. Perforation record (interval, size, and number)		
3980, 83, 84, 90, 4003, 06, 08, 10, 12, 18, 22, 27 13		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3980-4027	10,000 GALLONS 15% HCL & 20 BALLS	
28. PRODUCTION		
Date First Production 10-28-04	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING KUDU PC PUMP TP-100	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 11-1-04	Hours Tested 24	Choke Size 64/64
Prod'n For Test Period 10-31-11-1	Oil - Bbl 1.16	Gas - MCF 183
Water - Bbl. 318	Gas - Oil Ratio 157,758/1	
Flow Tubing Press. PUMP	Casing Pressure 24	Calculated 24-Hour Rate 1.16
Oil - Bbl. 1.16	Gas - MCF 183	Water - Bbl. 318
Oil Gravity - API - (Corr.) 35		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By MIKE COPELAND
30. List Attachments ELECTRIC LOGS DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Mike Copeland</i>	Printed Name MIKE COPELAND	Title PRODUCTION SUPT.
E-mail Address	Date 11-1-04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1250	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2475	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3625	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3955	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology