

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-36922

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Crossroads Siluro Devonian Unit

8. Well Number 107

9. OGRID Number 8041

10. Pool name or Wildcat

Crossroads; Siluro Devonian 13490

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corp.

3. Address of Operator

1600 Broadway, Suite 2200, Denver, CO 80202

4. Well Location

Unit Letter L : 2025 feet from the South line and 2485 feet from the East line  
Section 34 Township 9S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4024' GRPit or Below-grade Tank Application ☒ or Closure ☐Pit type Earthen Depth to Groundwater 18 ft Distance from nearest fresh water well 10 miles Distance from nearest surface water 10 milesPit Liner Thickness: 12 mil Below-Grade Tank: Volume 110,000 cf bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Pit Info ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The pit will be approximately 10' deep with a pit liner of 12 mil. The nearest water well that we aware of is located approximately 10 miles from the proposed drilling site. The volume of the pit is estimated at 110,000 cubic feet. The pit size will be 125' x 85' x 10'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Anna Walls TITLE Land Tech DATE 11/12/04

Type or print name Anna Walls

E-mail address: avwalls@forestoil.com Telephone No. (303) 812-1554

For State Use Only

APPROVED BY: Paul F. Kauf TITLE PETROLEUM ENGINEER DATE NOV 29 2004

Conditions of Approval (if any):