District I 1625 N. French Dr.,. Hobbs. N.M. 88240 District II 1301 W. Grand Ave., Artesia, N.M. 88210 District III 1000 Rio Brazos Rd., Aztec, N.M. 87410 District IV 1220 S. St. Francis Dr.,, Santa Fe, N.M. 87505				Energy, Min	ate of New lerals & Natural R USERVATI 1220 S. St. Fran ta Fe, NN	esources Departm ON DIVIS ncis Dr.	Subr	Form C-10) Revised February 10, 199 Instructions on bac Submit to Appropriate District Offic State Lease - 6 Copie Fee lease - 5 Copie AMENDED REPORT				
APPLICA	TION	FOR PEI	RMIT 1	FO DRI	LL, RE - EI	NTER, DE	EPEN	N. PLUGB	ACK.	OR AI	DD A ZON	
······································			1	Operator Nam	ne and Address	ENTER, DEEPEN, PLUGBACK,				² OGRID Number		
Melrose Operating Co.										184860		
c/o P.O. Box 953										3 API Number		
Midland, TX 79702										30-025-30972		
⁴ Property		1			s Pr	operty Name		6 Well No.			6 Well No.	
2:	25191 Jalmat Field Sand Yates Unit 207										207	
					7 Surface	Location						
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/W	Vest line	County	
M	14	22S	35E		660	South		990	V	Vest	Lea	
8. Proposed Bottom Hole Location If Different From Surface												
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South 1	ine	Feet from the	East/V	Vest line	County	
	L	9. Propos Jalmat (1)		1]_	10. Pro	posed P	ool 2	_	
N			0			Cable/Rotary 1 R		14. Lease Type Code / S			15. Ground Level Elevation 3586'	
16. Multiple NO			17. Proposed Depth 4200'		18. Formation Yates		19. Contractor United Drig.			20. Spud Date 11-29-04		
			2	1. Propo	osed Casing	and Cemen	t Prog	gram				
Hole Size Casin			ng Size Casing weight/foot			Setting Depth		Sacks o	Sacks of Cement		Estimated TOC	
12 1/4"		8 5/8"		24#		350		250 sx		surface		
7 7/8"		51/	5 1/2"		15.5#		4200'		1200 sx		surface	
							······				· · · · · · · · · · · · · · · · · · ·	
zone. Describe	the blowou ermit E	t prevention p Propc Cl C (produ	program, if ose to di circulati action st ce. Will Year F	rill 12 1/4 rill 12 1/4 ring to su ring casi perforat From Ap	LUG BACK give ditional sheets if n I" hole to 35 rface. Drill ' ing to TD, ca ing to TD, ca e and stimul proval	eccessary. 0', set 8 5/8 7 7/8" hole ementing w	s" casi to 42 /1200	ing to 350', 00', run op	ceme in hol	6789 ent w/25 e logs, s	0 sx ->	
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: Mul Culehi					A	Approved by:						
Printed Name: Ann E. Ritchie						Title:						
Title: Regulatory Agent						Approval Date: Approval Date:						
Date: 11-8-04 Phone: 432 684-6381					6781 8	Conditions of Approval:						
	110-0		L									

	DISTRICT 1 State of New Mexico												
	1445 H. FRENCE DR., INDUR, NE 65340 DISTRICT H 1491 V. GRAND AVENUE, ARTERIA, RD 88515 DISTRICT 111				IL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Parm C-102 Reviewd 2002 10, 2003 Submit to Appropriate District Office Riate Lease - 4 Capies Pet Lease - 3 Cupies								
	1000 Hog Mystee Hd., Atlee, NE 87410												
	DISTRICT IV 1980 8. ST. WELL LOCATION AND ACREAGE DEDICATION PLAT CI AMENDED REPORT API 1 C. 4 C. C. Pool Code Pool Code												
	30-025-36472 33820 Jalmat (Tansil Yates, Seven Rivers)												
	25191			J	ALMAT I	FIELD YATE	•	Well Number 207					
	OCRID No. 184860			B	MELROS	Operator Nor E OPERATIN		Eleveties 3586					
	Surface Location												
	VL or lot No. M	Beotien 14	Township 22-S	Range 35-E	Lot Ida	Feet from the 660	North/South Hao SOUTH	Feet from the 990	Bast/Wood line	County			
	(erent From Sur	1	WEST	LEA			
	UL or lot No.	Section	Township	Rango	iot ida	Poet from the	North/South line	Fost from the	Best/Vest line	County			
	Dedicated Acres	• foint o	r baftill Con	volidation	Code Or	der No.	l						
	40			_	u	later flood	d Unit						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
]			
								OPERATOR CERTIFICATION					
		1				1		contained hereis	to true and comple dedge/and belief. A	to to the			
									1 Ai				
				-	1			I au	in Color	20			
			 GE(GEODETIC COORDINATES					Signaturo Ann E. Ritchie				
		(NAD 27		~	Printed Name Regulatory Agent						
		l		Y=505631.2 N X=805642.6 E					Title				
		1	LA	IT.=32°23.	'10,34" N			<u>11-5-64</u> Date					
].	LON	IG. = 103°2	0'35.60"	w	SURVEYOR CERTIFICATION						
				1	1				that the well location				
				1				an this plat was actual surveys	s platted from fluid made by me ar a	notes of Inder my			
									that the sume te bast of my belief.	true and			
				1		1.		OCTOE	BER 29, 2004				
		- +		··· /	•			Dato Burrgon Signatura 2 5	G. EIDS SOUL	JR			
	t	X		1				Profestitorer	Antillings				
	990'			1		1		lon b	bellon 19	104			
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	11,			Í		1		Certificate 79	OFESSION	12844			
1			·					J []					



Dkinct I State of New Mexico 162~; N. French Dr., I I obbs. NM SN240 Form C-144 Di.tricl 11 **Energy Minerals and Natural Resources** June 1, 2004 130 I W. Grand Ax coue. Arte, ia. NNI I;N2 I 0 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe Di~tricl III **Oil Conservation Division** 1000 Rio Brazos Road. Aztec, N'VI \$7410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fc. NX4 87i()~, office Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit below-grade tank covered by a "general plan"" Yes No X Type of action: Registration of a pit or below-grade tank Cloures of a pit of below-grade tank Operator: Melrose Operating Company Telephone: 432 6846381 e-mail address: ann.ritchie@wtor.net Address: c/o P.O. Box 953, Midland, TX 79702 025-36972 API 4. pending $S_{ee} = 14_{T} 225_{R} 35E$ Facility or well name: Jalmat Field Sand Yates Unit #207 U/L or Otr/Otr M NAD: 1927 🔲 1983 🗍 Surface Owner Federal State 🗍 Private 🗙 Indian 🇂 County: Latitude Longitude Lea Below-grade tank Pit Type: Drilling X_Production Disposal Volume: ____ bbl Type of fluid: Workover Emergency Construction material: Lined I Unlined I Liner type: Synthetic X Thickness 10 Mill Clav Double-walled, with leak detection? Yes 0 If not, explain why not. Pit Volume 8000 bbl Less than SO feet (20 points) Depth to ground water (vertical dia DO feel or more, bui less than I 00 feet (10 points) water elevation of ground water.) 185 100 feet or more 100 ft. (0 points) () Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (⁰ points) () water source, or less than 1000 feet from all other water sources.) No Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less flum 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) I 000 feet or more 1000 ft or more (0 points) () 0 Points **Ranking Score (Total Points)** Iffbis is a oil closure. (I) auach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box ifyou are burying in place) onsite: offsite O If offsite, name of facility (3) Attach a generall description of remedial action taken including, remediation start date and end date (4) Groundwater encountered: No 0 Yess T If yes, show depth below ground surface FL and attach ,ample results. (:,) Attach soil sample results and a diagram of sample locations and excavations Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidefines X . a general pemit, . or ap (attached) afternative OCD-approved plan Date: Printed Name title Ann E. Ritchie, Regulatory Agent altho ma Signature Your certification and NMOCD approval of thisapplication/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator ofits responsibility for compliance with any other federal, state, or local laws and/or regulations PETROLEUM ENGINEER Approval: Dat MOV 2 9 2004 **Printed Name/Title**

Melrose Operating Company Drilling Rig Pad Schematic Jalmat Field Yates Unit #207 Les County, New Mexico Wellbore is 40' North of the pit

