1625 N. French Dr.,. Hobbs. N.M. 88240 Energy, Minerals & Nath District II 1301 W. Grand Ave., Artesia, N.M. 88210 OIL CONSERVA District III 1220 S. S					TION DIVISION Submit to A Francis Dr. NM 87505			nit to A	Form C-101 Revised February 10, 1994 Instructions on back Appropriate District Office State Lease - 6 Copies Fee lease - 5 Copies AMENDED REPORT OGRID Number 184860 AT: Sumber 30-0 25 - 369-77		
4 Property Code	~			s Pro	operty Name					Well No.	
25191				Jalmat Fiel	d Sand Yat	es Uni	t			212	
				7 Surface							
UL or Lot No. Section	Township	Range	Lot Idn	Feet from the 990'	North/South I	ine ^r	eet from the 990'		vest line Vest	County	
D 23	22S	35E	Rotton	Hole Loca	North	Forent			vest	Lea	
UL or Lot No. Section	O. F. Fownship	Range	Lot Idn	Feet from the	North/South		Feet from the		est line	County	
9. Proposed Pool 1 Jalmat (T-Y-7R)											
11. Work Type Code 12. Well Type N O			R				14. Lease Type Code			15. Ground Level Elevation 3575'	
		7. Proposed D 4200'	epth	18. Formation Yates		19. Contractor United Drlg.		20. Spud Date 12-17-04			
no	1		1. Propo	sed Casing				<u>.</u>		-1/-04	
Hole Size			Casing weight/foot		Setting Depth		Sacks of Cement		E	stimated TOC	
<u>12 1/4"</u> 7 7/8"	<u>12 1/4" 8 5/8"</u> 7 7/8" 5 1/2"		-	24# 15.5#	<u>350'</u> 4200'		250 sx 1200 sx			surface surface	
				10.00			1200 3		Surface		
							+				
22. Describe the proposed program. If this is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.											
Propose to drill 12 I/4" hole to 350', set 8 5/8" casing to 350', cement w/250 sx Cl C circulating to surface. Drill 7 7/8" hole to 4200', run open hole logs, set production string casing to TD, cementing w/1200 sx Cl C, circulating to surface. Will perforate and stimulate and test.											
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:				1	OIL CONSERVATION DIVISION						
Pintal New Contraction					Title						
Title: Regulatory Agent					Approval Date:				UM ENGINEER		
Date: 11-8-04 Phone: 432 684-6381					Conditions of Approval: Attached:						

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DISTRICT I	_	State of Ner					
1865 N. FRENCH DE., EDEDD, NM 65040 DISTRICT II 1904 V. ORAND AVENUE, ANVEND, MM 6894 DISTRICT III 1900 Rig Bysizon Rd., Axiac, Mid Av	BL. B0839, NM 65040 Barry, Minercle and Metarat Begrarinest Porm C-102 II MENTER, ANTERN, MY MARCO OIL CONSERVATION DIVISION Problem to Appropriate Description (1220 SOUTH ST. FRANCIS DR. III Santa Fe, New Mexico 87505 For an example and the second state lange - 3 Copies						
DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT							
API Number 36-025-36977 Projecty Name Property Ca Property Ca Project Project Project Project Name Property Name Project N							
25/91	JALMAT	Well Num 21	2				
OGRID No. 184860	MELROS	Zievation 3575					
		Surface Loca	tion				
	22-S 35-E	Post from the 990	North/Bruth Have NORTH	Foot from the 990	Best/West time WEST	County LEA	
UL or lat No. Section To	Bottom Hole Lo waship Renge Lot Ida	Peet from the	rent From Sur North/South line	face Foot from the	Rast/West line	County	
Bedicated Acres Joint or In	ofill Consolidation Code Or	der No.				L	
40		Naterflood					
NO ALLOWABLE WILL	L BE ASSIGNED TO THIS OR A NON-STANDARD UN	COMPLETION U IT HAS BEEN	NTIL ALL INTER Approved by 1	ESTS HAVE BE	EN CONSOLIDA	TED	
	GEODETIC COORDINATE NAD 27 NME Y=503981.4 N X=805657.4 E LAT.=32'22'54.02" N LONG.=103'20'35.60"			I Aorohy contained Aorois bast of my know Bighedture Ann F Printed Name Title Date SURVEYO I hereby corrify on this plat wa actual surveys supervision, and corract in the Date Surveys Supervision, and Corrigination of the Corrigination of t	bost of my bakar BER 28, 2004 bost of my bakar BER 28, 2004 bost of my bakar bost of my bakar bo	formation to to the	



162-; N. French Dr., 11 obds. NM \$N'240 Energy N Ditricl 11 Energy N 130 I W. Grand Ax coue. Arte,ia. NNI 1;N2 I 0 Di-tricl III 1000 Rio Brazos Road, Aztec, N'VI \$7410 Oil	State of New Mexico linerals and Natural Resources Conservation Division	Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe					
Ditriet IV 1000 St Francis Dr. Sect. Fo. NV4 97:0	estito						
eggene and grant and a second state of a manufacture and a second state of the state of	Santa Fe, NM 87505	n na shekara na shekara na shekara na s					
	ade Tank Registration or Closur						
Is pit below-grade tank covered by a "general plan"" Yes No X Type of action: Registration of a pit or below-grade tank X Cloures of a pit of below-grade tank							
	432 6846381 e-mail address: ann.ritchie@wto	r.net					
Address: c/o P.O. Box 953, Midland, TX 79702 30-025- 36977							
Facility or well name: Jalmat Field Sand Yates Unit #212 API 4-	mg U/L or Qtr/Qtr J Sec 23 T22	<u>s 35e</u>					
County: Latitude Longitude	NAD: 1927 🔲 ¹⁹⁸³ 🛄 Surface Ow	ner Federal State Private X Indian					
Pit V	Below-grade tank						
Type: Drilling Z_Production Disposal	Volume:bbl Type of fluid:						
	Construction material:						
Lined Vullined	Double-walled, with leak detection? Yes 0 If not,	explain why not.					
Lined 🖾 Unlined 🗋 Liner type: Synthetic X Thickness 🕅 Mill Clav		· · · · · · · · · · · · · · · · · · ·					
Pit Volumebbj							
Depth to ground water (vertical distance from bottom of pit to seasonal gb	Less than SO feet	(20 points)					
water elevation of ground water.) 185'	DO feel or more, bui less than I 00 feet	(10 points)					
183	100 feet or more 100 ft.	(0 points) ()					
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)					
water source, or less than 1000 feet from all other water sources.)	No	(0 points)					
	Less than 200 feet	(20 points)					
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less flum 1000 feet	(10 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	I 600 feet or more 1000 ft or more	(0 points)					
		0 Points					
Iffbis is a oil closure, (I) auach a diagram of the facility showing the pi	Series of the se						
you are burying in place) onsite: 🔲 offsite O If offsite, name of facility		escription of remedial action taken including,					
remediation start date and end date (4) Groundwater encountered: No 0	remediation start date and end date (4) Groundwater encountered: No 0 Yess I If yes, show depth below ground surface I'L and attach ,ample results. (:.)						
Attach soil sample results and a diagram of sample locations and excavations.							
Additional Comments:							
	· · · · · · · · · · · · · · · · · · ·	······································					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidefines X . a general pemit, . or an (attached) affernative OCD-approved plan . Date: 11-8-04							
Printed Name title Ann E. Ritchie, Regulatory Agent Signature							
Your certification and NMOCD approval of thisapplication/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or normalities.							
Approval: Printed Name/Title PETROLEUM ENGINEER	<u>~</u>	· · · · · · · · · · · · · · · · · · ·					
Printed Name/Title	_ Signature	Data					
PETROLEU	- ugustur	Date:					

NOV 2 9 2004



