State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	30-025-33413
Sonto Eo Novi Movino 97504 2009	5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III	STATE 🗹 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	The state of the s
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.	WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: OIL ☑ GAS ☐ OTHER	
Name of Operator CHEVRON USA INC	8. Well No. 156
Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD
4. Well Location	
Unit Letter <u>I : 2000</u> Feet From The <u>SOUTH</u> Line and <u>1200</u>	_Feet From The <u>EAST</u> Line
Section 32 Township 24-S Range 38-E NM	PM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3164'	
11. Check Appropriate Box to Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPE	RATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMEN	T JOB 🔲
OTHER: OTHER:	CONVERT TO INJECTION
 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-15-04: MIRU KEY #331. REL TAC. 10-18-04: TIH TO 6723. 10-19-04: TIH & SET CIBP @ 6633. TIH W/PKR & SET @ 6601. REL PKR @ 6601. PUH & RESET PKR ABOVE DRINKARD PERFS @ 6388. REL PKR @ 6388. TIH W/SONIC HAMMER TOOL ON 2 7/8" WS TO 6379. 10-20-04: ACID WASH PERFS 6452-6554 W/SONIC HAMMER TOOL W/4000 GALS 15% ANTI-SLUDGE HCL. FLOW & SWAB TEST FOR 2 HRS. 10-21-04: TIH W/PKR & SET @ 6384", AND 206 JTS 2 3/4" TBG. PERFORM MIT TEST ON CSG. FAILED FIRST TIME. FLUSH ON/OFF TOOL. TEST AGAIN TO 560 PSI. LOST 38 PSI IN 32 MIN. OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT 	
	11 18 19 20 21 22 23 24 35 19 20 21 20 20 20 20 20 20 20 20 20 20 20 20 20
WFX-804	000 Hopps NED
I hereby certify that the information above is true and complete to the tries of my knowledge and belief. SIGNATURE I A C TITLE Regulatory Specialist	DATE 10/25/2004
TYPE OR PRINT NAME Denise Leake	Telephone No. 915-687-7375
A STREET STREET	

(This space for State Use)

APPROVED Hay W. W. W. CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

NOV 2 9 2004 DeSoto/Nichols 12-93 ver 1.0

