Form 3160-5 (April 2004)

New Mexico Oli Conservation Division, District I DEPARTMENT OF THE INTERES N. French Drive

BUREAU OF LAND MANAGEMENO bs, NM 88240

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an doned well. Use Form 3160-3 (APD) for such proposals. NM 87268 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on rev	erse side 7. If Unit or CA/Agreement, Name and/or N				
1. Type of Well Oil Well Gas Well Other	8. Well Name and No. Red Tank 24 Fed Com #1				
2. Name of Operator EOG Resources Inc.	9. API Well No.				
3a. Address 3b. Pho	ne No. (include area code) 30-025-35035				
P.O. Box 220/ Middan 1000 12762	15 686 3689 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 2150 FWL Unit C Sec 24, T22S, R32E	Bootleg Ridge (Morrow) 11. County or Parish, State Lea NM NATURE OF NOTICE REPORT, OR OTHER DATA				
	BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION				
TYPE OF SUBMISSION					
Notice of Intent Acidize	Deepen Production (Start/Resume) Water Shut-Off				
X Subsequent Report Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamation Well Integrity New Construction Recomplete Other Plug and Abandon Temporarily Abandon Plug Back Water Disposal				

- Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once the state of the operation has been completed, and the operation has testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)
 - Water is produced from the Morrow formation.
 - Water production is approximately 33 bbls per day.
 - Water is stored in a 16' (500 bbl) steel tank.
 - Water is transported to disposal by truck.
 - Water is disposed of at the Red Tank #2 SWD, operated by EOG Resources, located 542' FSL 1958' FWL, Sec 14, T22S, R32E, Lea Co, NM.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title				
Name (Printed/Typed) Stan Wagnest		Regulatory	Analyst	t	
Sten Wagn	Date	11/18/04	·:		
THIS SPACE FOR FEDER	RAL OR S	STATE OFFICE U	ISE		
Approved by (ORIG. SGD.) DAVID R. GLASS	Titl	e		Date NOV 2 2 2004	
Conditions of approval, if any, are attached. Approval of this notice does not warr- certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or Offi	ice			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Water Production & disposal Information

In order to process your disposal request, the following information must be completed: 1. Name of formations producing water on the lease. 2. Amount of water produced from all formations in barrels per day. 3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled) 500 bbl 16' steel tank 4. How water is stored on the lease. 5. How water is moved to the disposal facility. Trucked 6. Identify the Disposal Facility by : A. Facility operators name. EOG Resources, Inc. B. Name of facility or well name & number. Red Tank #2 SWD C. Type of facility or well (WDW)(WIW) etc. WDW D. Location by 1/4 1/4 SESW township 22S range 32E $_$ section $_$ 14

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.

7. Attach a copy of the State issued permit for the Disposal Facility.

Martin Water Laboratories, Inc.

P. O. BOX 1468 MONAHANS, TEXAS 79756 PH. 943-3234 OR 563-1040

RESULT OF WATER ANALYSES

709 W. INDIANA MIDLAND, TEXAS 79701 PHONE 683-4521

			101178	
		ABORATORY NO.	1/26/01	
Mr. Dirk Ellyson		AMPLE RECEIVED	7/20/03	
.O. Box 3229, Carlsbad, NM	88221 R	ESULTS REPORTI	ED	
MPANY EOG Resources, Inc.		ASE R	ed Tank 24 #1	
MPANYEOG RESOUTEES, THE	Red Tank	M3E		
LD OR POOL		ss	TATE NM	
CTION BLOCK SURVEY	COUNTY		IAIL	
URCE OF SAMPLE AND DATE TAKEN:	a from Pod Tonk	2/ #1 1/	25/01	
NO.1 Produced water - taken	I I TOW REG TANK	24 11 +1	23/02	· · · · · · · · · · · · · · · · · · ·
NO. 2				
NO. 3			<u> </u>	
NO. 4			, <u>-</u>	
	·			
MARKS:	EMICAL AND PHYSICA	PROPERTIES		
Cn	NO. 1	NO. 2	NO. 3	NO. 4
- Illa Condination of COSE	1.0063			
pecific Gravity at 60° F.				
H When Sampled H When Received	5.64			
icarbonate as HCO ₃	220			
Superseturation as CaCO,				
Supersaturation as CaCO,				
otal Hardness as CaCO ₃	1,850			
Calcium as Ca	460			
Asgnesium as Mg	170			
Sodium and/or Potassium	2,655			
Suitate as SO.	31			
Chloride as Cl	5,254			
Iron as Fe	371			
Barium as Ba	0_			
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	8,790			
Temperature *F.				
Carbon Dioxide, Calculated				_
Dissolved Oxygen,				
Hydrogen Sulfide	0.0			
Resistivity, ohms/m at 77° F.	0.640			
Suspended Oil				
Filtrable Solids as mg/l				
Volume Filtered, mi		 		+
				
]			
	Results Reported As Millig			
Additional Determinations And Remarks The abo	ove results reve	al only ver	y minor variat	ions in sali
	nge in the basic	characteri	STICS AS COMPA	red to the
levels but no significant char		/15/UL and	reported on la	porarory #10
levels but no significant char last water from this well that	t was received]			
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Waylan C. Martin, M.A.

FAX: Hal Crabb, Midland (686-6923) Jerry Ball, Midland (686-6915)