Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> Energy, 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	March 4, 2004 WELL API NO.
District II	ONICEDIA TION DIVICIONI	30-025-36784
1501 W. Giana 1110., 1 https://doi.org/10.	ONSERVATION DIVISION 220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	OR TO DEEPEN OR PLUG BACK TO A	7. Lease Walle of Ollit Agreement Walle
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	RMIT" (FORM C-101) FOR SUCH	BM Marcus
1. Type of Well:		8. Well Number
Oil Well 🛛 Gas Well 🔲 Other		004
2. Name of Operator		9. OGRID Number
Amerada Hess Corpora 3. Address of Operator P.O. Box 840	lion	000495
Seminole, TX 79360		10. Pool name or Wildcat
4. Well Location		Skaggs Drinkard (57000)
Unit Letter C : 330 fee	t from the North line and	1980 feet from the West line
Section 20 To	wnship 20S Range 38E	NM/DM C
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3552' GL Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from Rearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng feet from the line and feet from the line		
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng CT NED 20		
feet from the line and feet from		Hobbs W
	<u></u> ,me	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 82997877 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND		BSEQUENT REPORT OF: ORK ☑ ALTERING CASING □
	The West Control of the We	Z ALTERINO CASINO
TEMPORARILY ABANDON	ANS COMMENCE D	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE	☐ CASING TEST	
COMPLETIO	ON CEMENT JOB	
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion. 11/9/2004 thru 11/18/2004		
)H w/tha & nkr Installed frac valve R	igged up B.I. tested lines to 6000# . Treeted
MIRU Tyler Well Svc and installed 6" 900 BOP. TOH w/tbg & pkr. Installed frac valve. Rigged up BJ, tested lines to 6000#. Treated Drinkard zone perfs from 6798'-6898' w/144,000 gals of star frac 30# XL Borate & 300,000# of 20/40 sand. Circ clean. TIH w/pkr set @		
6734'. Tested csg to 500 psi. Removed BOP & ins	talled wellhead. Swabbed well. Hook	ed well up to flowline and continued flowing well.
I hereby certify that the information above is true a	nd complete to the best of my knowled	loe and helief. I further certify that any nit or helow
grade tank has been/will/be constructed or closed according	to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE CONSTRUCTION OF	TITLE Senior Advisor/Re	gulatory DATE 11/22/2004
Type or print name Carol J. Moore	E-mail address: cmoore	
	2 man address. onloore	@hess.com Telephone No. (432)758-6738
(This space for State use)	1	
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APPPROVED BY Aug (1). Conditions of approval, if any	TITLE	ATIVE II/STAFF MAN MOVE 2 9 2004
Conditions of approval, if ally	Se ricly kerkedenii	WILL IN STATE TANK AND THE