Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039-20297

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
San Juan 29-6 Unit

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 98

2. Name of Operator
ConocoPhillips Co.

9. OGRID Number 217817

3. Address of Operator P.O. Box 2197, WL3-6081
Houston, Tx 77252

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

4. Well Location
Unit Letter K : 1850 feet from the South line and 1850 feet from the West line
Section 26 Township 29N Range 6W NMPM County Rio Arriba

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6342

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

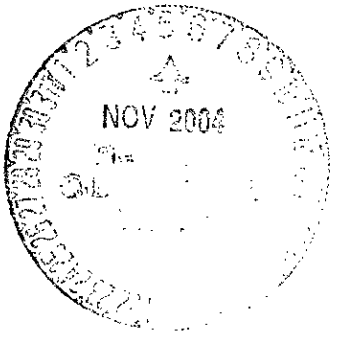
Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☒	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was cleaned out and tubing changed due to heavy wear and corrosion. End of tubing is now @ 7645.6' . Daily summary is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips Co DATE 11/04/2004

Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Charlie Perrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. ☒ DATE NOV - 5 2004

Conditions of Approval (if any):

SAN JUAN 29 6 UNIT #098

Daily Summary

Clean-out

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392029700	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-26-K	1850.1	S	1850.1	W

Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)
6342.00	2/20/1970	6/3/1970	36° 41' 39.8688" N	107° 26' 4.2072" E

Start Date	Ops This Rpt
8/31/2004 10:30	SICP- 240 Psi SITP- 100 Psi Hold PJSA (Talked about conducting safe operations for the job tasks of the day, topics included fall protection, first aid, pinch points, lifting safety, tag lines, ground guides, smoking area, and other general safety topics.) Move unit and associated equipment onto well. Start rigging up all equipment. Start blowing well down into flowback tank. Nipple down upper wellhead assembly. Install BPV valve into tubing hanger. Install BOP assembly. Test BOP blind and pipe rams with a low (300 Psi) and a high (3,000 Psi) test. Pull BPV valve from tubing hanger. Pull tubing hanger. Tubing appears to be stuck. Tubing free point calculation indicated 4,890' of possible free tubing. Notify engineer (J. Pusch) of well problem. Will have wireline services find freepoint on 9-01-04. Secured well and location. Shut down operations for the day.
9/1/2004 07:00	SITP- 20 Psi SICP- 200 Psi Hold PJSA (Talked about how to safely complete the job tasks for the day, safety topics included fall protection, first aid, pinch points, lifting safely, tag lines, using tools correctly, and other general topics.) Start blowing down tubing and casing into flowback tank. Rig up Wireline Specialties unit onto tubing. Trip in with freepoint tool. Tagged fill or scale at 7,466' K.B. Tubing was free at this point. Trip in with string shot tool to clean or jar loose any possible scale at 7,451'. Trip in with chemical cutter, pump 35 bbls of 2% kcl fluid, cut 2 3/8" tubing at 7,451' K.B. to leave a +- 8' fishing neck above a collar. Rig down wireline unit. Kill well with 20 bbls of 2% kcl fluid. Rig up stripping head and rubber. Start tripping 2 3/8" tubing from well. Recovered 235 joints of tubing (7,433.04'). There should still be 206.96' of tubing in the well. Several collars in the string showed heavy wear and will need to be replaced. Will need to replace several joints of tubing due to wear and corrosion. Closed BOP blind rams and casing valves, secured location. Shut down operations for the day.
9/2/2004 07:00	SICP- 200 Psi Hold PJSA (Talked about safe operations for the day. Topics included first aid, fall protection, pinch points, using tag lines, using tools correctly, PPE, emergency plan, smoking area, and other safety topics. Also outlined planned fishing job with crew.) Blowdown well into flowback tank. Spot tool trailer onto location. Tally fishing tools. Kill well with 25 bbls. of 2% kcl fluid. Install stripping rubber and head assembly. Trip into well with 3.875" O.D. guide with 2.375" I.D. grapple, 1- bumper sub, 1- set of hydraulic jars, and 6 - 3.125" O.D. 22 lbs./ft collars, 1- intensifier. Trip to top of fish at 7,452'. Rotate onto fish and try jarring down. Continued to try to jar fish loose. Fish not coming free. Start jarring up on fish. Fish started to move up the hole. Continued to work the fish up the hole. Out of the scale or sand with fish. Trip 2 3/8" tubing out of well. Had to kill well with 50 bbls of 2% kcl fluid. Out of well with tools and fish. Recovered all 207.08'of fish. Fish was full of sand fill. Shut in well, casing valves and secure location. Shut down operations for the day.
9/3/2004 07:00	SICP- 200 Psi Hold PJSA (Talked about how to safely complete job tasks for the day. Talked about first aid, pinch points, fall protection, lifting properly, using tools correctly, watching for trapped pressure, correctly drifting tubing, picking up pipe off a trailer, and other topics.) Blowdown well into flowback tank. Kill well with 20 bbls of 2% kcl fluid. Installed stripping rubber and head. Start tripping production string into well. Run consisted of 1-.83' x 2 3/8" Mule Shoe with expendable check, 1-.93' x 1.78" I.D. x 2 3/8" F-Nipple. Ran 7,596' of 2 3/8" tubing, all drifted per COPC policy. Tag fill at 7,598'. Rig up air unit to tubing, started air at 1,600 CFM at 550 Psi with 5 BPH foam/mist. Clean out to 7,653,' fill became hard, maybe scale. Continue with air, well making sand and fluid. Pull tubing above Mesa Verde perfs (5,073 - 5,568'). Install TIW valve onto tubing, close pipe rams, casing valves. Secured lease. Shut down operations for the weekend.

Daily Summary

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392029700	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-26-K	1850.1	S	1850.1	W

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6342.00	2/20/1970	6/3/1970	36° 41' 39.8688" N	107° 26' 4.2072" E

Start Date	Ops This Rpt
9/7/2004 08:45	*SICP- 220 Psi* Hold PJSA (Talked about safe operations for the day. Topics included first aid, fall protection, pinch points, using tag lines, using tools correctly, PPE, emergency plan, smoking area, and other safety topics.) Blowdown well into flowback tank. Trip in with 2 3/8" production tubing, tagged fill at 7,643'. Rig up air unit to tubing. Start with air at *1,600 CFM at 700 Psi with 5 BPH foam/mist. Cleanout to 7,700'. Fill was very hard. Could not get below 7,700'. Continued with air* foam/mist to clean up returns. Well was making light sand. Shutdown air and pulled tubing above Dakota perfs (7,588'- 7,690'). Killed well with 25 bbls of 2% kcl fluid to install new casing valve and lockdown pins onto well. Install TIW valve, closed pipe rams, casing valves. Secured location. *Shut down operations for the day.*
9/8/2004 07:00	FINAL REPORT SICP- 210 Psi Hold PJSA (Talked about planned operations for the day. Also talked about first aid, fall protection, pinch points, lifting correctly, PPE, using tools correctly, and other safety topics.) Blowdown well into flowback tank. Land tubing hanger into well, secure lockdown pins. Well landed at 7,645.62' K.B. Top of F-Nipple at 7,643.86' K.B. Rig up air unit to pump out expendable check. Start with 2 bbls of 2% kcl fluid ahead follow with 3 bbls 2% kcl fluid. Start air at 1,600 CFM with 5 BPH foam/mist. Pumped out check at 1,200 Psi surface. Continue with air to try and unload fluid in well. Shutdown air and let well flow to flowback tank. Shut in well. Clean and secure lease. Rig down unit and all equipment. Remove lock out tag out equipment. Notify operator (Vickie Davis) of completion of operations. Still need to recover 75 bbls of kill fluid.