API # 30-039-22818

Page 1 Revised 10/01/78

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

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## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator B	URLING	TON RES	OURC	ES OIL &	GAS CO.		Lease	JICARILLA 10	1		Well No.	7M
ocation												
f Well:	Unit	G	Sect	12	Twp.	026N	Rge.	004W	County	<b>RIO ARRIBA</b>		
	NAME OF RESERVOIR OR POOL				T			HOD OF PROD. PROD. M		OD. MEDIUM		
							(Oil or Gas)	(Flow or Art. Lift) (Tbg. o		Tbg. or Csg.)		
Upper Completion	MESAVERDE					Gas	Flow T		Tubing			
Lower Completion	DAKC	ATA						Gas		Flow		Casing
	- L - ,				PRE-1	LOW SHU	JT-IN PRESS	SURE DATA				
Upper	Hour,	Hour, date shut-in Length of time shut-in					SI p	SI press. psig Stabilize			ed? (Yes or No)	
Completion	1	10/15/200	4		72 Ho	urs		260				
Lower Completion	   1	10/15/200	4		120 Ho	urs		240				
						FLOV	V TEST NO.	1				
Commenced	at (hour,	date)*			10/18/2004				(Upper or Lower) UPPER			
TIME		APSED TH	мЕ	PRESSURE				PROD. ZONE				
(hour,date)		SINCE*		Upper Completion		Lower Completion		TEMP		REMARKS		
10/19/2004		96 Hours	;	192 240			40		TB 14 15 16 77 20			
10/20/2004	120 Hours			124	240				NOLS	(A)		
										C 304	N.S.	
								i i		OT CON		
									1977 - 19	100000000000000000000000000000000000000	a series	
						·				A.E. B. Walls		
Production rate	e during to	est		_!		l	···· ·	1				
Dil		BOPD bas	ed on		Bbls. i	n	Hours	•	Grav.		GOI	κ
Gas:				MCFPD	Tested thru	(Orifice or l	Meter):					

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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: T T (Continue on reverse side)

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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		·	· · ·		Zone producing (Upper o	r Lower):	1.	·
(hour, date)	LAPSED TIME SINCE **	÷ 1.	PRESS		PROD. ZONE TEMP.		REMARKS	at y to attai
		Upper Comp	detion	Lower Completion			,,,	
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Production rate dur	-							1 + 6° 5 + 7 +
Oil:	BO	PD based on	541. 	Bbls. in	Hours	Grav.	GOR	
			A 11 4 1 1 1 1		111.5.1			
Jas:		1	MCFPD:	Tested thru (Orifi	ce or Meter): <u> </u>	· • •		<u></u> 
Remarks:	_		-	4	• • • • • • • •			· · ·
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