

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079050B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit A1MNM 78412A

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 102N

9. API WELL NO.

30-039-27600

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-28-N, R-6-W

12. COUNTY OR
PARISH
Rio Arriba

13. STATE

New Mexico

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6711 GL

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒

NOV 4 PM 3 16

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐DIFF. RESVR ☐ Other ☐

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1590'FSL, 195' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

04/07/04

16. DATE T.D. REACHED

10/03/04

17. DATE COMPL. (Ready to prod.)

10/22/04

20. TOTAL DEPTH, MD & TVD

7970'

21. PLUG, BACK T.D., MD & TVD

7963'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde 4446-5818

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL Acoustic Cement Bond Log

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	135'	12-1/4"	50 sxs (81 cu ft)	1/2 bbl
7"	20#	3768'	8-3/4"	497 sxs (999 cu ft)	39 bbls
4-1/2"	10.5#	7965'	6-1/4"	284 sxs (573 cu ft)	TOC 3260'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7920'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Point Lookout 5435'-5818' 1 SPF, .34" 25 total
Cliffhouse - 5044'-5383' 1 SPF, .34" 28 total
Lewis - 4446'-4980', 1 SPF, .34" 25 total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5435-5818	10 bbl 15% HCL, 10,000 gal 60 quality slick, 100,000 20/40 AZ
5044-5383	10 bbl 15% HCL, 12,500 Gal SAW/N2, 100,000# 20/40 AZ
4446-4980	10 bbl 15% HCL, 10,000 gal 75 quality 20# LG, 75 quality foam
	192,000# 20/40 AZ, 32500 SCF N2

DATE FIRST PRODUCTION

10/22/04

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

10/21/04

HOURS TESTED

1 hr

CHOKE SIZE

2

PROD'N FOR

TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

2942 MCF thru pitot

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED

24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 847

SI 735

2942 MCF

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be Commingled under DHC1463AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frances Bond

TITLE

Regulatory Assistant

DATE

10/28/04 10 8 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	2778'	2912'	White, cr-gr ss.		
Kirtland	2912'	3269'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3269'	3479'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2778'
Pictured Cliffs	3479'	3646'	Bn-Gry, fine grn, tight ss.	Kirtland	2912'
Lewis	3646'	4072'	Shale w/siltstone stringers	Fruitland	3269'
Huerfanito Bentonite*	4072'	4437'	White, waxy chalky bentonite	Pic.Cliffs	3479'
Chacra	4437'	5221'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Lewis	3646'
Cliff House	5043	5316'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	4072'
Menefee	5316'	5644'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4437'
Point Lookout	5644'	6170'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation.	Cliff House	5043
Mancos	6170'	6865'	Dark gry carb sh.	Menefee	5316'
Gallup	6865'	7609'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5644'
Greenhorn	7609'	7668'	Highly calc gry sh w/thin lmst.	Mancos	6170'
Graneros	7668'	7706'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6865'
Dakota	7706'	7964'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Greenhorn	7609'
				Graneros	7668'
				Dakota	7706'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)