Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

Expires: December 34, 199

BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO
	NMSF-U/8/41
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

VELL	OWIFE	TION OIL	VECOME	LLIION	IZEI	OKI AN	J LUG				
1a. TYPE OF	WELL:	OIL	GAS X	DRY	Other	2200 0000 0	0 65 0	co	/		
.						Logicon t		-7. 1	JNIT AGREEMENT	NAME	
P. TYPE OF	COMPLETIO			1 AUG	_	-,		ļ.,		-6 UnitNMNM 78420	
	WELL X	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR	Other	K:	<u>iue</u> lii	8. 1	ARM OR LEASE N	IAME, WELL NO.	
		<u></u>			_	070 FA	DIETTON SON	,	San Juan 30	-6 Unit #490\$	
NAME OF	OPERATOR	1						9. /	PI WELL NO.		
BU	RLINGTON	RESOURCES O	DIL & GAS COM	MPANY					30-039-277	19	
	S AND TELE		·					10.	FIELD AND POOL	, OR WILDGAT	
PC	Box 4289.	Farmington, NM	87499 (50	5) 326-9700					Basin Fruitla	and Coal	
4. LOCATIO	N OF WELL	(Report location cle	early and in accor	rdance with any	y State i	requirements)* /	V 1 1 1	11.	SEC., T., R., M., C	R BLOCK AND SURVEY	
At surface	. 8	920'FSL, 1495'FE	ĒL.		I		$\mathcal{O}_{\mathcal{F}} \hookrightarrow \mathcal{O}_{\mathbb{S}}^{n}$	\	OR AREA		
					f_{i}	ξ. · .	300 Tr	3			
At top pro	kd. interval rep	orted below			ĵ.		-48	31		•	
At total de	anth				£:		ing the second s	1	Sec. 25, T-3	ON R-S-W	
At total at	-pui				ζ.	(3)	and the second second	7	000. 20, 10	011,11011	
				14. PERMIT I	NO.	ZDATE ISSUE	ED (rky)	12.	COUNTY OR	13. STATE	
						13/201	المنتور أرازي	ł	PARISH	ł	
						<u> </u>	1 (1 7) \ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Rio Arriba	New Mexico	
5. DATE SPU	DDED 16.	DATE T.D. REACHED	17. DATE	COMPL. (Ready	to prod.)		18 ELEVATIONS (DF	, RKB, RT	BR, ETC.)*	19. ELEV. CASINGHEAD	
7/13/04		9/24/04	10	/1/04			6715' GR,	6727' K	В		
O. TOTAL DE	PTH, MO &TVD	21. PLUG, E	BACK T.D., MD &TV	D 22. IF MUL			23. INTERVALS	ROTA	RY TOOLS	CABLE TOOLS	
					HOW	MANY*	DRILLED BY				
3722'	<u> </u>	3720						0-37			
4. PRODUCT	ION INTERVAL	(S) OF THIS COMPLE	TION-TOP, BOTTO	M, NAME (MD AN	ID TVD)*				25. WAS DIRECT		
3/27-35	45' Fruitland	d Coal							SURVEY	WCE .	
6.	45 I Tullari	3 Ooai						27 W	AS WELL CORED		
GR-RHO	ОВ							 	No		
8.				CASING RE	CORD	(Report all string	s set in well)	<u> </u>			
CASING SIZ	FIGRADE	WEIGHT, LB./FT.	DEPTH SET (A				MENT, CEMENTING RE	CORD	T -	AMOUNT PULLED	
9 5/8"	1	32,3#	137		2 1/4"	81 cu.ft.					
7"		20#	3399'		3/4"	967 cu.ft.					
· · · · · · · · · · · · · · · · · · ·								-			
			1			<u> </u>					
9.		LINER RI	CORD			30.		7	UBING RECOR	<u>.</u>	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMEN	T SCREE	N (MD)	SIZE	DEPTH S	ET (MD)		PACKER SET (MD)	
5 1/2"	3360	3722'	none			2 3/8"	3591				
						(SN @ 3569')					
PERFORA	TION RECORD	(Interval, size and num	iber)	32.		AC	ID, SHOT, FRACTU	RE, CEM	ENT SQUEEZE,	ETC.	
3427-35	45' pre-perf	orated liner		DE	DEPTH INTERVAL (MD) AMOUNT			MOUNT A	IT AND KIND OF MATERIAL USED		
				3427-35	3427-3545' none						
33.						RODUCTION					
TE FIRST PR	ODUCTION	PRODUC			niping-si	ize and type of pump	7)		1	(Producing or shut-in)	
				wing	<i></i>	560	*** WO**		<u> SI</u>		
TE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-E	5BL	GAS-MCF	I WA	TER-88L	GAS-OIL RATIO	
10/1/04	ĺ	1	2"	LEGI FERIOD	1		745 MCF/D Pitot	Gaune			
OW. TUBING	PRESS.	ASING PRESSURE	CALCULATED	OIL-BBL		GAS-MCF	WATER-			OIL GRAVITY-API (CORR.)	
	· [24-HOUR RATE			1	1]	
SIO	l	SI 102	_			745 MCF/D					
4. DISPOSITI	ON OF GAS (S	old, used for fuel, vente	d, etc.)						TEST WITNESS	SED BY	
		To be sold				<u>.</u>				Management of the state of the	
5. LIST OF A	TACHMENTS		- 					i	ACCEPTED	FOR RECORD	
		None				<u> </u>		1		· SII IILUUIL	
6. I hereby ce	rtify that the for	egoing and attached in	formation is complet	e and correct as	determin	ed from all available	records				
	/i	Oar							0CT 2	9 2004	
SIGNED Y KINCUS LITTURE Senior Staff Specialist I							DATE	A			
	y - / - / - /	7							- Best Milate at	HELD CHIOE	
	7	/ .*(S	ee Instructio	ns and Spa	ces fo	or Additional	Data on Rever	se Side)BY 64	K OFFICE	

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	TOP	
1			NAM8 ,	MEAS, DEPTH	TRUE VERT. DEPTH
ojo Alamo 🕴	2800'	2912'	White, cr-gr ss.		
irtland	2912	3145'	Gry sh interbedded w/tight, gry, fine-gr ss.		* :
ruitland	3145′	3689'	med gry, tight, fine gr ss. Kirtland Fruitland	2800' 2912' 3145'	
ictured Cliffs	3689'	3722'	Bn-Gry, fine grn, tight ss. Pic.Cliffs	3689'	
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