

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	2004 OCT 27 PM 1	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						6. LEASE DESIGNATION AND SERIAL NO. NMSF-079037	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 34, T31N, R8W, NMPM SWNW 1825 FNL 765 FWL At top prod. interval reported below At total depth						8. FARM OR LEASE NAME, WELL NO. HALE #351s	
14. PERMIT NO.						9. API WELL NO. 30-045-30025	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
15. DATE SPUDDED 9/11/04						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 34, T31N, R8W, NMPM	
16. DATE T.D. REACHED 10/13/04						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 10/19/04						13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6230' GL, 6242' KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3165'		21. PLUG, BACK T.D., MD & TVD 3165'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2588' - 3104' Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No	
26. None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		H-40		317'	
7		20#		J-55		2880'	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		2850'		3165'		none	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3121'					
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				NONE			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/15/04		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/12/04		HOURS TESTED 1 hour		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 0		CASING PRESSURE 90		CALCULATED 24-HOUR RATE		OIL-BBL 0	
						GAS-MCF 916 PITOT	
						WATER-BBL 0	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS None						OCT 28 2004	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE	
SIGNED Jonie Clark		TITLE Regulatory Specialist				DATE 10/26/04	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					NEAR. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1960'	2061'	White, cr-gr ss.	Ojo Alamo	1960'	
Kirtland	2061'	2588'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2061'	
Fruitland	2588'	3104'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2588'	
Pictured Cliffs	3104'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3104'	