

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

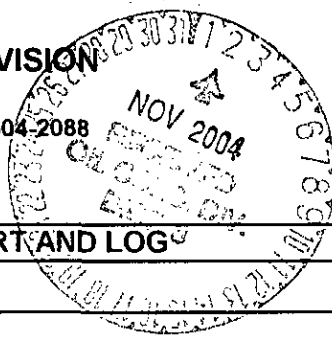
1900 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89



WELL API NO. 30-045-31877
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Allison Unit Com
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 144S
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator PO BOX 4289, Farmington, NM 87499	

4. Well Location Unit Letter D : 940 Feet From The North Line and 930 Feet From The West Line					
Section 31 Township 32N Range 6W NMPM San Juan County, NM					
10. Date Spudded 8/2/04	11. Date T.D. Reached 10/8/04	12. Date Compl. (Ready to Prod.) 10/22/04 yes	13. Elevations (DF&RKB, RT, GR, etc.) 6390' GL, 6402' KB	14. Elev. Casinghead	
15. Total Depth 3407'	16. Plug Back T.D. 3407'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2813' - 3320' Fruitland Coal				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR - RHOB - Density Logs				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3# H-40	137'	12 1/4	81 cu ft	
8 1/2	20# J-55	3013'	8 3/4	990 cu ft	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2	2995'	3408'	0	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	3376'	

26. Perforation record (interval, size, and number) 3045' - 3139' 3189' - 3209' 3298' - 3318'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3045' - 3318' AMOUNT AND KIND MATERIAL USED NONE
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PRODUCTION

Date First Production 10/22/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 10/19/04	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 906	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. SI 0	Casing Pressure 267	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 514 PITOT	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Joni Clark	Printed Joni Clark	Title Regulatory Specialist	Date 10/26/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Eilenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2247'	T. Penn. "B"	
T. Kirtland-Fruitland	2370'-2813'	T. Penn. "C"	
T. Pictured Cliffs	3320'	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otztze	
Base Greenhorn		T. Granite	
T. Dakota		T. Lewis	
T. Morrison		T. Hrfnito. Bnt.	
T. Todilto		T. Chacra	
T. Entrada		T. Graneros	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
2247'	2370'	White, cr-gr ss.				
2370'	2813'	Gry sh interbedded w/tight, gry, fine-gr ss.				
2813'	3320'	Dk gry-gry carb sh, coal, gm-silts, light-med gry, tight, fine gr ss.				
3320'		Bn-Gry, fine gm, tight ss.				