District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos Rd., A	Aztec, NM 87410)			on Divisio				to rippio	5 Copies	
District IV 1220 S. St. Francis Dr.				South St. anta Fe, N		r.			□ ,	MENDED REPORT	
I.				•		тно	RIZATION	T OT			
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Cheuron			ļ	Reason for Filing Code/ Effective Date RT 9920 bb/s 0ct 2004							
⁴ API Number	5 Pool	l Name	. 0			Pool Code					
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Property Code	$\frac{1}{5}$	perty Name c <u>ハナナ と</u>	Fed	amp, Nor leral				'Well	l Number	r 1	
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UL or lot Sections.	on Township	1 1	Lot lan F	eet from the	Northesour	h⁄line	Feet from the	East	est line	County Lea	
/1 -0	oducing Method	" Gas Con		/// 3 15 C-129 Pern	nit Number	16 C	700 7 C-129 Effective 1	n _{ate}	17 C-12	Lea 9 Expiration Date	
F	Code	Date								/ Marparation	
III. Oil and (orters nsporter Na			POD a	²¹ O/	<u></u>	22 POT	TIT STR	T	
OGRID	an	nd Address	;	2918	8637?	- Ui	O/G POD ULSTR Location and Description				
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								25.00). Col.		
IV. Produced	d Water					Tion to			Serve.	222/2067	
²³ POD		D ULSTR L	ocation ar	ad Descriptic	<u> </u>						
T7 TITALI Com	1 41 Doto										
V. Well Com	pletion Data 26 Ready			TD	²⁸ PBT		29 Perforat	ions	3	³⁰ DHC, MC	
25 Spud Date	26 Ready	Date	27 ,	TD	" PBT	2	10582-1			•	
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25 Spud Date	26 Ready	Date	27 ,	TD	" PBT	2	10582-1			•	
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²⁵ Spud Date ³¹ Hole Siz	Ze Ready	Date	27 ,	TD	" PBT	2	10582-1			•	
25 Spud Date	Ze Ready	Date 32 Casing &	& Tubing S	TD	"57; "57;	2	10582 - 1		34 Sacks	•	
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