DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT IV P.O. Box 2088,	Santa Fe, NI	IM 87504-2088	OUEST FO		inta Fe, New∃ WARLE AND					AMEND	ED REPORT	
CHEVRON U	JSA INC		erator Name a	and Address	S	AUTHORIZATION TO TRANSPORT 2 OGRID Number 4323						
15 SMITH R	OAD, MIDI	LAND, TX 797	705 	HIS WELL PESIGNATE NOTIFY TH	L HAS SEEN R	LACED IN T	HE POOL	³ Re	ason for F	Filing Code		
API Number						o Name Pool Code						
	roperty Code		LUSK NORTH; WOLFCA 8 Property Name									
T 10					•	'E' FEDERAL	-				1	
Surfac	Section	Township	Range Lot.ldn Feet From Tr			ne North/So	with Line	Feet From The	Feet From The East/We		County	
M	28	18-S	32-E	Louidi	1148'	SOUTH		775'	WES		LEA	
	n Hole Lo		T		T				T = 10			
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From Th	ie North/So	North/South Line Feet From The		East/V	East/West Line County		
Lse Code F	¹³ Producin	ng Method Code	14 Gas Con	nnection Date	¹⁵ C-129 Per	mit Number	16 0	C-129 Effective Date 17 C-129 Expirati		Expiration Date		
^{III.} Oil and	d Gas Trai										***	
	¹⁸ Transporter		19 Transporter Name and Address			²⁰ POD ²¹ O/G		POD ULSTR Location and Description			ocation	
034053		PLAINS MARKETING, LP (TRUCKED)					0			M-28-18S-32E LEA COUNTY, NM		
036785		DUKE ENERGY								M-28-18S-32E LEA COUNTY, NM		
							# 718466-00				0	
									401881 1233			
,							67891 1233 R			30 33 15 15 15 15 15 15 15 15 15 15 15 15 15		
	ced Water	•					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
23	POD				24	POD ULSTR Lo	ocation and	Description	E 62-62		13/	
V. Well Co	ompletion	n Data							1000	<u> </u>	100/	
25 Spud Date		- ;	²⁶ Ready Date		²⁷ Total [•		²⁸ PBTD			rforations	
9/1/2004 30 HOLE SIZE		=	10/9/2004 31 CASING & TUBI		11,9 NG SIZE		DEPTH SE	11,572'	3:	10,582-10,608' 33 SACKS CEMENT		
NO CHANGE											AND A	
VI. Well Te	est Data											
34 Date New Oll 11/15/2004		11-1	³⁵ Gas Delivery Date 11-15-04		³⁶ Date of Test 11-15-04		of Test HRS	³⁸ Tubing Pressure		39 Casing Pressure		
⁴⁰ Choke	40 Choke Size		41 Oil - Bbls. 42 5		ter - Bbls. 0	⁴³ Gas - 1	- MCF 90	44 AOF	⁴⁴ AOF		⁴⁵ Test Method P	
Division have	e been complie	es and regulations o	e information give					CONSERVA	ΓΙΟΝ	DIVISIO	ON	
is true and complete to the best of my knowledge and belief. Signature						Approved	l By:	-		nas)		
Printed Name	e De	enise Leake	1-5-			Title:		' to 1	KULE	UM ENG	INEER	
Title Reg	gulatory Sp	pecialist				Approval	Date:					
Date //-/8 - 2004 Telephone 915-687-7375						NOV 3 0 ann						
47 If this is a ch	ange of opera	ator fill in the OGRIE) number and na	ame of the previo	ous operator					200-		
	Previou	us Operator Sig	anature	Printer	d Name			Т	Γitle		Date	