

New Mexico Oil Conservation Division, District I
UNITED STATES 1625 N. French Drive
DEPARTMENT OF THE INTERIOR Hobbs, NM 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER RECOMPLETION
2. Name of Operator
CHEVRON USA INC
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 2310' Feet From The NORTH Line and 2308' Feet From The
WEST Line Section 33 Township 18-S Range 32-E

5. Lease Designation and Serial No.
NM-18232
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
SPEAR FEDERAL
1
9. API Well No.
30-025-33645
10. Field and Pool, Exploratory Area
LUSK; WOLFCAMP, NORTH
11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: PLUGBACK TO WOLFCAMP
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-04: MIRU. SET CIBP @ 11,355. DUMP 40' CMT. (CORRECTION 18'). PBTD @ 11,315.
TIH W/PKR & 27 JTS 2 3/8" PROD TBG TO 847.
9-20-04: TIH PICKING UP 327 JTS 2 7/8" TBG, IN HOLE 4 1/2" 9.5-13# PKRA, SN., TOL @ 10,648. TAG TOP OF LINE. RU REY UNIT 7 CHART & TEST FOR BLM & OCD TO 538# FOR 30 MINS. END PRESS-540#. GOOD TEST. OK BY BLM REP PATRICIA HUTCHINGS. CHART & TEST CSG TO 1000# FOR 30 MINS. LOST 18#. GOOD TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED).
9-21-04: WORK PKR IN 4 1/2" LINE. PU 20 JTS 2 7/8" TBG TO 11,266. TIH W/CSG COLLAR LOCATOR, GR. RUN CCL/GR FR 11,264-6000. RU BAKER ATLAS TO PERF SQZ HOLES @ 10,550'. (4 HOLES). PU PKR, SN, & 48 JTS 2 7/8" TBG TO 1048.
9-22-04: TIH W/TBG & PKR. SET PKR @ 10,450. RU SWAB. REL PKR.
9-23-04: TIH W/PKR & 2 3/8" TBG TO 3435. SET PKR. REL PKR. LD TBG. TIH W/RBP, PKR, 128 JTS 2 7/8" TBG TO 4023. SET RBP @ 4023.
9-24-04: TIH W/TBG TO LATCH ONTO RBP. LD RBP. PERF 10,699-10,705, 10,721-10,740, 10,638-10,658, 10,614-10,638, 10,594-10,614 H.
10,575-10,594. PU TREAT PKR TO 2124.
9-27-04: TIH W/2 7/8" TBG. SET PKR @ 10,450. ACIDIZE PERFS W/8000 GALS 20% HCL. OPEN WELL TO FRAC TANK. SWAB BACK.
9-28-04: SWAB. TIH W/GAMMA TOOL TO 11,250. LOG FR 11,250-10,350.
9-29-04: REL PKR. TIH W/2 7/8" WS & PROD TBG. TIH W/PERF SUB, SN, 2 3/8" PROD TBG, TAC. EOT @ 2151.
9-30-04: CONTINUE TIH W/PROD TBG, BHA, PERF SUB, SN, BLAST JT, & TAC. TOTAL 10,774'. SN @ 10,774'. TAC @ 10,518'. SET TAC W/12 PTS. TIH W/STRAINER NIPPLE, 2"x1 1/2"x24' PUMP & RODS.
10-01-04: SPACE WELL OUT. LOAD & TEST TBG TO 500#. RIG DOWN. FINAL REPORT FIRST OIL - 10-05-04
10-08-04: ON 24 HR OPT. PUMPING 119 OIL, 91 GAS, & 6 WATER. GOR-765. GRAV-45.7, TBG PRESS-290, CSG PRESS-40.
****NOTE: OIL IS BEING STORED IN A FRAC TANK ON LOCATION UNTIL THE SURFACE COMMINGLING ORDER HAS BEEN APPROVED.****

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/26/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)
APPROVED ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY: DAVID R. GLASS TITLE

DATE 10/26/2004

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DAVID R. GLASS
PETROLEUM ENGINEER

2A Lusk Strawn North

Pat H. [Signature]
Chevron USA, Inc.

Good
Dust

Spec. Federal #1
Section 3.3
Turb 185
WEL 32.5
PCE 32.5
2310' ENT
2508' FWT

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9-20-04

CHART NO. MC MP-1000

METER *Chevron USA, INC.*

SENW

33-18-32

CHART PUT ON

TAKEN OFF

NM18232

LOCATION

REMARKS

1/4 shown per 1/2
PERFORMANCES 11.757-11.841
PACKER SETTING DEPTH
PACKER TYPE GCB 11355
SUPERVISOR *George [Signature]*
WELL NAME *South Federal #1*
DATE 9-20-04

1021 W. GATHER