Foniar 3160-5. (August 1999) SUNDR Do not use th abandoned w	Distance I FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 5. Lease Serial No. 6. If Indian, Allottee or Tribe Name				
1. Type of Well A Oil Well Gas Well 2. Name of Operator 3a. Address 4. Location of Well (Footage, Sec 755 FSL, and NMPN 12. CHECK AF	Retudeum Twoth Tx 761	- Hobs I 2^{3b} . Phone No. (inclusion) Sec 30, T:18 MY TO INDICATE NATU	L.C. de greg code) 1275(3.S, R.38.E JRE OF NOTICE, RE	 If Unit or CA/Agree Well Name and No. API Well No. County or Parish, S LEO Co. EPORT, OR OTHER 	"Federal 4: 5. 36837, 2010 Blinebr 124 New Mex.
 TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Complet If the proposal is to deepen dir Attach the Bond under which to following completion of the in testing has been completed. Fi 	ectionally or recomplete horiz the work will be performed or volved operations. If the opera nal Abandonment Notices shal	Deepen Fracture Treat New Construction Plug and Abandon Plug Back Plug Back pertinent details, including e pontally, give subsurface loca provide the Bond No. on file tion results in a multiple cor	ations measured and true very with BLM/BIA. Required appletion or recompletion in	ndon wy proposed work and app ertical depths of all pertir d subsequent reports shall n a new interval. a Form	ent markers and zones. be filed within 30 days 160-4 shall be filed once
determined that the site is read		attachn		The second secon	
14. I hereby certify that the foregot Name (Printed/Typed) Signature ACCEPTED Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to Title 18 U.S.C. Section 100 Avia fraudulent statements of foresentat (Instructions on reverse)	FOR REC THIS EPAC FOR REC THIS EPAC DAVID FL. GLASS Attached: Approval of this not for equitable title to those righ conduct operations thereon	ice does not warrant or ts in the subject lease	Title Office	Date	istant KE

10/18/2004 06:41 5053977450

V

TEXLAND PETROLEUM, INC. CASING AND CEMENTING REPORT

Well: BOWERS A

Date: ___ 10- 15-04

Jts	item	Length	Depth
	KB-BELL NIPPLE GL	6.00	6.00
90		3936.13	3942.13
	STAGE TOOL	2.20	39 44.33
16		721.20	4665.43
	542 15.5" JSS CTC	1023.03	5688.44
	Depth Control CollAR	1.10	5689.56
24		1078.49	6768.05
	542 15.5* J55 SHORT JT	27.25	6795.30
7	51/2 17 # 155 LTC	314.85	7110.15
<i>-</i>	FLOAT COLLAR	1.10	7111.25
	542 17# JSS LTC	45.02	7156.27
	FLOAT COLLAR	1.10	7157.37
+7	5 1/2 15.5 ORANGE PEELED JT	10.34	7167.78

163_173

Cement Information

Service Co. : Howco

CMT 12 STATE W/ SZS SKS SUPER H Z.5 SALT. D.4 46 CAPI, 03% CEN3 0.25 D-AIR 3000 MIXED AT 13.2# 1.62 4IELD DISPL. W/ 90BFWX 79 BBK PT MUD PLUG DOWN AT 05:15 HAS ON 10/15/4 FLOAT HOLD OPEN STATE TOOL CIAC 32 BOLS CMT OFF Tool CMT 2 STAGE W/ 230 3KS INFILL C MINED AT 11.9# 2.45 41ELD 300 SKS CLASS C 0.5% LAP-1 0.2% CFR3 MIXED AT 15# 1.294LD 625 SKS INFILL C Y4 " CF MIXED AT 11.9" Z.4541ED SO SKS CLASS C MIXED AT 14.8 # 1.32 YIELD DISPL W/ 93 BEW PLUG DOWN AT 15:15 HAS 10/15/4 CLOSE STAGE TOOL HOLD OK CIAC 755KS CMTTO PIT **N**AN