

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-36113

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name Hole in the Wall
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Concho Oil & Gas Corp.		8. Well No. 1
3. Address of Operator 110 W. Louisiana, Ste. 410, Midland, Texas 79701		9. Pool name or Wildcat S.Saunders Permo Penn

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 800 Feet From The East Line
Section 33 Township 15S Range 33E NMPM Lea County

10. Date Spudded 02/11/2003	11. Date T.D. Reached 04/11/2003	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 4172' GR	14. Elev. Casinghead
15. Total Depth 10950'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0	Rotary Tools 10950
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run Platform express				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	430'	17 1/2"	475 sx CI C	
8 5/8"	32#	4410'	11"	1700 sx 50/50 Poz 8" CMC	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) ADDITIONAL PLUGS (#27) 25 sx H @ 10,830' 50 sx H @ 9570' 50 sx H @ 7959' 50 sx H @ 5905' 25 sx C @ 4454' 25 sx C @ 2620'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1674	25 sx C
	473	50 sx C Tag @ 200'
	63'	25 sx C - Surface

PRODUCTION

28. Date First Production 25 sx C @ 2620'		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments
log; deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name Brenda Coffman Title Reg. Analyst Date 05/12/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1510	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4280	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	5820	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7110	T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	7880	T.	T. Wingate	T.
T. Wolfcamp	9530	T.	T. Chinle	T.
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)	10320	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
No. 2, from..... to.....

No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3040	3040	Surface & redbeds				
3040	4235	1195	Anhydrite				
4235	4680	445	Anhydrite & LM				
4680	7830	3150	Dolo				
7830	9646	1816	LM				
9646	9842	196	Ch/Sh/LM				

ELF

5/14/03

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED