

1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-36149

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

537

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

Unit Letter B : 876 Feet From The North Line and 1403 Feet From The East Line

Section 32 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 3/18/03 11. Date T.D. Reached 3/23/03 12. Date Compl. (Ready to Prod.) 4/11/03 13. Elevations (DF & RKB, RT, GR, etc.) 3641' GR 14. Elev. Casinghead

15. Total Depth 4405' 16. Plug Back T.D. 4315' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools 4405' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4049' - 4254' ; Grayburg - San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Natural GR Spectroscopy; Comp. Neutron/NGRS/ Casing Collar Locator

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	RESERVED
8-5/8	24	1512	12-1/4	800 sx.	Hobbs
5-1/2	15.5	4405	7-7/8	900 sx.	CCD

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3963'	

26. Perforation record (interval, size, and number)

4049' - 4254' (2 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4049' - 4254' 7400 Gal. 15% HCL

28. PRODUCTION

Date First Production <u>4/17/03</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - ESP, Reda</u>					Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>4/22/03</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n For Test Period	Oil - Bbl. <u>17</u>	Gas - MCF <u>16</u>	Water - Bbl. <u>1932</u>	Gas - Oil Ratio <u>941</u>
Flow Tubing Press. <u>50</u>	Casing Pressure <u>35</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>17</u>	Gas - MCF <u>16</u>	Water - Bbl. <u>1932</u>	Oil Gravity - API (Corr.) <u>35</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

T. Summers

30. List Attachments

Logs (2 ea.): Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 5/12/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1505
 T. Salt _____
 B. Salt _____
 T. Yates _____ 2617
 T. 7 Rivers _____
 T. Queen _____ 3343
 T. Grayburg _____ 3678
 T. San Andres _____ 3958
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3848 _____ to _____ 4350 _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3343	3678	335	Mixed anhydrite & silt with minor dolomite				
3678	3848	170	Mixed anhydrite, silt, and dolomite				
3848	3958	110	Mixed silt & dolomite with minor anhydrite				
3958	4400	442	Dolomite				

ELF

5/15/03

ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED