

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36193
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 549
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres

4. Well Location Unit Letter <u>I</u> : <u>1802</u> Feet From The <u>South</u> Line and <u>815</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37</u> <u>38-E</u> NMPM Lea County					
10. Date Spudded 3/26/03	11. Date T.D. Reached 3/31/03	12. Date Compl. (Ready to Prod.) 4/18/03	13. Elevations (DF & RKB, RT, GR, etc.) 3656' GR	14. Elev. Casinghead	
15. Total Depth 4424'	16. Plug Back T.D. 4370'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4424'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4132' - 4296'; Grayburg - San Andres	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run TD-LD CN/HNGS; HRLA/HNGS; HNGRS; Monitor Log/Gamma Ray	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1514	12-1/4	800 sx.	
5-1/2	15.5	4424	7-7/8	900 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4023'	

26. Perforation record (interval, size, and number) 4132' - 4296' (2 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4132' - 4296' AMOUNT AND KIND MATERIAL USED 6560 Gal. 15% HCL
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28. PRODUCTION							
Date First Production 4/28/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/29/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 37	Water - Bbl. 1906	Gas - Oil Ratio 1480
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 37	Water - Bbl. 1906	Oil Gravity - API (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By T. Summers
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30. List Attachments Logs (4 ea.): Inclination Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 5/5/03
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1473	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2660	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 3425	T. Silurian _____
T. Grayburg _____ 3754	T. Montoya _____
T. San Andres _____ 4009	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3908 _____ to _____ 4350 _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3425	3754	329	Mixed anhydrite & silt with minor dolomite				
3754	3908	154	Mixed anhydrite, silt, and dolomite				
3908	4009	101	Mixed silt & dolomite with minor anhydrite				
4009	4420	411	Dolomite				

ELF

5/8/03
 ABOVE DATE DOES NOT
 INDICATE WHEN
 CONFIDENTIAL LOGS
 WILL BE RELEASED