

Submit 3 Copies  
to Appropriate  
District Office

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-03134

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Vacuum Unit

1. Type of Well:

OIL Well ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator Paladin Energy Corp.

8. Well No. ~~261~~ 261

3. Address of Operator 10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

9. Pool name or Wildcat

Wildcat Mississippian

4 Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet from The West Line

Section 26 Township 18-S Range 35-E NMPM Lea County  
Elevation (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

Plug-back ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103  
Completion 8/28/2004 - 9/30/2004

Set CIBP at 11,450' dump bailed 35' of cement. Perforated Mississippian formation from 10,860-70', 10,910-20'.  
Acidized perforations with 2600 gallons of 15% HCL. Swabbed back 15 bbls of oil and 70 bbls of water last swab runs  
100% water. Set retrievable bridge plug at 10,833', perforated Mississippian formation from 10,722-726' to 10,741-45'.  
10,759-63', 10,785-89'. Frac stimulated perforations with 6,200 galons of 15% HCL, 88,470 gallons of treated KCL  
gels and additives, 23,400 pounds of frac sand. Flowed back 156 bbls of water, well died.  
swabbed back 93 bbls. of water. Pulled 3-1/2" frac string and ran 2-3/8 tbg. Set packer at 10,631'.

9/30/2004- 6 hour test, rigged up swab unit, made 3 bbls. oil, 7 bbls water, gas flowing at rate of 65 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David Plaisance*

TITLE

VP Exploration & Production

DATE 10/6/2004

214-654-0132

TYPE OR PRINT NAME

David Plaisance

TELEPHONE NO.

(This space for State Use)

APPROVED BY

*Paul J. Harty*

TITLE

DATE

DEC 03 2004

PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

2A Vacuum Devonian South