

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. GENV. ☐ Other ☐

2. NAME OF OPERATOR

FAGADAU ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

4849 Greenville #1600, Dallas, Texas 75206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 330' FWL

At top prod. interval reported below

At total depth

330' FNL & 330' FWL

14. PERMIT NO.

DATE ISSUED

2-27-86

15. DATE SPUDDED

3-03-86

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-19-04

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3858' GR

19. ELEV. CASINGHEAD

3860'

20. TOTAL DEPTH, MD & TVD

12,500'

21. PLUG, BACK T.D., MD & TVD

12,100'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Atoka 11,203'-11,220'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	415'	17 1/2"	425 sx C - surface	
8 5/8"	24/32#	4550'	12 1/4"	2000 Lt, 400 C Surf	
5 1/2"	17/20#	12500'	7 7/8"	1200 50/50 Poz	
CIBP @ 12,100'					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,124'	223 1/2, 124'

31. PERFORATION RECORD (Interval, size and number)

11,203'-11,220' 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11203'-11220'	45 bbls 10% brine
	500 gals 35% HCL

33.*

PRODUCTION

DATE FIRST PRODUCTION	10/19/04	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	Flowing	WELL STATUS (Producing or shut-in)	Producing
DATE OF TEST	10/18/04	HOURS TESTED	24	CHOKE SIZE	14/64
PROD'N. FOR TEST PERIOD		OIL—BSL.	88	GAS—MCF.	200
WATER—BSL.	0	GAS—OIL RATIO	2272		
FLOW. TUBING PRESS.	300	CASING PRESSURE		CALCULATED 24-HOUR RATE	88
OIL—BSL.	88	GAS—MCF.	200	WATER—BSL.	0
OIL GRAVITY-API (CORR.)	43.4				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Dynegy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID R. GLASS

PRODUCED BY

DATE 11/4/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.