

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36444
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Byers B
8. Well No. 6
9. Pool name or Wildcat Nadine, Paddock-Blaineby, West Nadine, Drinkard, West
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3561'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator OXY USA WTP Limited Partnership 192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter K : 1650 feet from the south line and 1980 feet from the west line Section 7 Township 20S Range 38E NMPM County Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

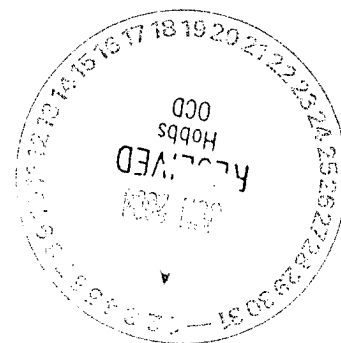
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/27/01

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 03 2004

Conditions of approval, if any:

BYERS B #6**11/11/2003** CMIC: Gary Henrich

road unit & crew to loc., move in matting boards & pipe racks, spot & rig up, unload, rack & tally 242 jts. 2 7/8" L-80 8 rhd. tbg., nu 5k hyd. bop, rih w/4 3/4" bit, 5.5" csg. scraper & 224 jts. 2 7/8" tbg., tag up @ 7352', pu to 7348', displace hole w/160 bbls. 2% kcl containing pkr. fluid, test csg. to 2500#(OK), pooh w/120 jts. 2 7/8" tbg., sisd!

11/12/2003 CMIC: Gary Henrich

0# sip, finish pooh w/tbg., csg. scraper & bit, miru baker atlas w/rih w/4" csg. guns & gamma gun, tag up @ 7343', run gamma ray & collar log from 7343' to 5000', perforate ABO formation w/4 spf from 7161'-62'-63'-64'-65' (17 holes), 7262'-63'-64'-65' (13 holes), perforate lower drinkard formation w/1 spf from 6714'-31'-60'-81', 6819'-32'-46'-53'-68'-92', 6920'-28'-32'-40'-44'-54'-67'-77'-82'-96', 7010'-15'-42' (24 holes total) (no show of press. or fl change), pooh, rd w/rih w/baker rbp, tpkr., 2 7/8" sn & 43 jts. 2 7/8" tbg., sisd!

11/13/2003 CMIC: Gary Henrich

0# sip, rih w/179 jts. 2 7/8" tbg., set rbp @ 7312' on 222 jts., pu to 7091' on 215 jts., ru haliburton, acidize well w/2500 gals. 17% hcl acid & 60 ball sealers for diversion, drop 5 balls every 5.4 bbls., formation broke @ 6891#, ball perfs out w/45 balls, sd, surge balls off & finish flushing to bottom perf., isip-6100#, 5 min.-5463#, 10 min.-5370#, 15 min.-5245#, average rate 3.1 bpm, max. press. 8192#, aver. press. 7581#, si, rd haliburton, plumb up choke manifold, sitp 4100#, open well to pit & press. bled down instantly, ru swab, rec. 70 bw in 4 hrs., ifl surface, ffl dry, well swabbed dry in 2 hrs., made 1 run per hr. last 2 hrs. no fluid entry, slight trace of oil last run, sisd! (38 blwltr)

11/14/2003 CMIC: Gary Henrich

sitp 50#, sicp 0#, open well to pit on f/o choke, well bled down instantly, ru swab, rec. 3 bo, 5 bw in 7 hrs., ifl 6000', ffl dry, well swabbed dry in 1 run, make 1 run per hr. rest of day, no fluid entry, rd swab, miru reverse unit, load tbg. w/2% kcl, release pkr., rih to top of plug, ru power swivel, break circ., wash balls off top of rbp, latch onto rbp, release & pooh w/41 jts. 2 7/8" tbg., sisd!

11/15/2003 CMIC: Gary Henrich

0# sip, finish pooh w/tbg., pkr. & rbp, miru baker atlas w/rih w/5.5" cibp, set cibp @ 7150', pooh, rih w/dump bailer & cap w/35' of cmt., pbtd 7115', pooh, rd w/nd bop, nu 5K frac valve & 5K hyd. bop, rih w/5.5" retriev-a-matic pkr., 2 7/8" s.n. & 202 jts. 2 7/8" tbg., set pkr. @ 6653', load csg. & test to 1000#(OK), ru swab, swab tbg. dry, si for 1 hr., make swab run, no fluid entry, sisd!

11/18/2003 CMIC: Gary Henrich

50# sitp, bleed down, ru swab, rec. 27 bw in 1 hr., ifl 2000', ffl dry, rd swab, ru haliburton, acidize well w/3000 gals. 17% ferchek acid utilizing 40 ball sealers for diversion, drop balls in stages of 5 every 7.9 bbls. acid, formation broke @ 4800#, had good ball action, isip 6924#, 5 min. 4083#, 10 min. 4006#, 15 min. 3942#, max. pressure 7100#, avg. 5405#, avg. rate 4.6 bpm, si, rd haliburton, sitp 3200', open well to pit, well bled down to 0# in 2 min., ru swab, rec. 0 bo, 65 bw in 5 hrs., ifl surface, ffl dry, well swabbed dry in 2 hrs., made 1 run per hr. rest of day, 300' to 500' of fluid entry per hr., slight gas, rd swab, sisd!

11/19/2003 CMIC: Gary Henrich

sitp 100#, open well to pit, well bled down to 0# in 2 min., ru swab, rec. trace of oil, 18 bw in 1 hr., ifl 3500', ffl dry, slight gas, rd swab, kill well w/30 bw, release pkr., rih w/13 jts. 2 7/8" tbg. to clear perfs of frac balls, pooh w/2 7/8" tbg., sn & pkr., sisd!

11/20/2003 CMIC: Gary Henrich

nu stinger csg. saver, ru haliburton, frac well w/delta frac 140-r(16) containing 114000# 16/30 mesh white sand & 36000# 16/30 mesh super LC sand as follows, stage 1 pump 30548.6 gals. pad, stage 2-10128.6 gals. slurry w/1 ppg sand, stage 3-7338.5 gals. slurry w/2ppg sand, stage 4-6356.9 gals. slurry w/3 ppg sand, stage 5-19992.6 gals. slurry w/4 ppg sand, stage 6-2359.9 gals. slurry w/5 ppg sand, stage 7-10265.3 gals. slurry w/6 ppg super LC sand, stage 8 flush to top perf. w/6470.3 gals. frac gel, isip 5880#, 5 min. 4802# 10 min. #, 15 min. #, max. pressure 6513#, avg. 4922#, max. rate 41.4, avg. rate 30.5 bpm, si, rd haliburton, plumb up choke manifold to csg. saver, bleed pressure down to 2000# in 35 min., si, nd csg. saver, sicp 3100#, open well to pit on 21/64" choke, rec. 0 bo, 303 bw in 18 hrs., slight gas after flowing back 6 hrs., ffcip 0# (well dead @ report time) will rih & c/o to pbtd this am! (1947 blwltr)

11/21/2003 CMIC: Gary Henrich

rih w/4 3/4" bit, bit sub & 213 jts. 2 7/8" tbg., tag up @ 6990', ru power swivel, break circ., clean out frac sand from 6990' to 7115', chc, pu to 6800' & wait 1 hr., rih & tag @ 7115', pooh w/217 jts. 2 7/8" tbg. & bit, rih w/baker 5.5" retriev-a-matic treating pkr., 2 7/8" sn & 202 jts. 2 7/8" tbg., set pkr. @ 6654', test pkr. to 1000#(OK), plumb up choke manifold, sisd!

11/22/2003 CMIC: Gary Henrich

0# sitp, open well to pit, ru swab, rec. 0 bo, 136 bw in 10 hrs., ifl surface, ffl 4500', slight gas, sisd! (1811 blwltr)

11/23/2003 CMIC: Gary Henrich

0# sitp, open well to pit, ru swab, rec. trace of oil, 152 bw in 10 hrs., ifl 2000' fs, ffl 5000' fs, sisd! (1659 blwltr)

BYERS B #6

11/25/2003 CMIC: Gary Henrich

sitp 50#,open well to pit on f/o choke,well bled down in 10 min.,ru swab,rec. trace of oil,128 bw in 10 hrs.,ifl 1500' fs,ffl 6400' fs,good show of gas while pulling swab,slight gas between runs,sisd!(1531 blwltr)

11/26/2003 CMIC: Gary Henrich

sitp 50#,open well to tank on f/o choke,well bled down to 0# in 10 min.,ru swab,rec. 5 bo,94 bw in 10 hrs.,ifl 3000',ffl 6400',well swabbed down to 6400' in 5 hrs.,make 2 runs per hr. rest of day,had 600' to 1000' of fluid entry per hr.,good show of gas while pulling swab,slight gas between runs,rd swab,sisd!(1432 blwltr)

11/27/2003 CMIC: Gary Henrich

sitp 75#,open well to tank on f/o choke,well bled down to 0# in 10 min.,ru swab,rec. 5 bo,87 bw in 10 hrs.,ifl 3500' fs,ffl dry,well swabbed dry in 2 hrs.,made 1 run per hr. rest of day,had 600' to 1100' of fluid entry per hr.,good show of gas while pulling swab,slight gas between runs,rd swab,sisd till monday for holidays!(1345 blwltr)

12/02/2003 CMIC: Gary Henrich

110 hr.sitp 100#,open well to pit on f/o choke,well bled down to 0# in 10 min.,ru swab,fl @ 1200',rd swab,load tbg. w/15 bbls. 2% kcl,release pkr. & pooh w/202 jts. 2 7/8" tbg.,sn & pkr.,miru baker atlas wl,rih w/4" csg. guns loaded w/4 spf & perforate upper drinkard formation from 6508',09',10',11',12',13',14',15'(37 holes) 6554',55',56',57',58',59',60',61',62',63',64',65',66',67',68',69',70',71',72'(73 holes),pooh,rih w/4" select fire csg. guns loaded w/1 spf,perforate lower blinebry formation @ 6151',76',91'(3 holes)6221',26',38',47',52',57',66',74',80'(9 holes) 6301',11',17',22',34',65',74'(7 holes)19 total holes,pooh,rd wl,rih w/5.5" baker rbp & retriev-a-matic pkr.,2 7/8" sn, & 202 jts. 2 7/8" tbg.,set rbp @ 6652',test to 1000#(OK),pu to 6396' & set pkr.,sisd!

12/03/2003 CMIC: Gary Henrich

14 hr. sitp 0#,ru swab,rec.39 bw in 2 hrs. & well swabbed dry,si for 2 hrs. & make swab run,no fluid entry,no gas,ifl 700',rd swab, sisd!

12/04/2003

14 hr. sitp 0#,ru swab,ifl 6000',swab dry in 1 run,rd swab,miru haliburton acid crew, acidize upper drinkard w/4000 gals. 17% ferchek sc acid utilizing 165 ball sealers for diversion,formation broke @ 5832#,drop balls in clusters of 5 throughout acid,flush to bottom perf w/2% kcl,perfs balled out w/10 balls left in tbg.,isip 3459#,5 min. 3269#,10 min. 3230#,15 min. 3174#,max. press. 7502#,avg.press. 5378#,avg. rate 4 bpm,total load 137 bbls.,si rd haliburton,sitp 2800#,open well to tank,well bled down in 5 min.,ru swab,rec.37 bw in 5 hrs.,ifl surface,ffl dry,well swabbed dry in 2 hrs.,made 1 run per hr. rest of day,had 300' to 400' of fluid entry per hr.,no oil or gas,rd swab, sisd!

12/05/2003 CMIC: Gary Henrich

14 hr. sitp 0#,sisp 100#,ru swab,rec. 4 bw in 7 hrs.,ifl 6000' fs,ffl dry,well swabbed dry in 1 hr.,make 1 run every 2 hrs. rest of day,no fluid entry,no gas,rd swab,sisd!

12/06/2003 CMIC: Gary Henrich

14 hr. sitp 0#,ru swab,make 1 run ,fl @ 6000',rd swab,(did not rec.any fluid)load tbg.w/2% kcl,release pkr.,rih to top of rbp,ru power swivel,break circ.w/40 bbls.2% kcl,wash frac balls off top of rbp,latch onto rbp @ 6650',release & pooh to 6401' & set rbp & test to 1000#(OK),pu to 6072'& set pkr.& test to 1000#(OK),ru swab,rec.37 bw in 7 hrs.,ifl surface ffl dry,well swabbed dry in 2 hrs., made 1 run per hr. rest of day,no fluid entry,no gas,sisd!

12/09/2003 CMIC: Gary Henrich

0# sip,ru swab,300' of fluid in hole,no rec.,rd swab,ru haliburton,acidize lower blinebry w/3000 gals. 17% ferchek acid & 30 ball sealers for diversion,drop 2 balls every 3.3 bbls.,formation broke @ 4065#,perfs balled out w/28 balls on formation,surge balls off & flush to bottom perf.,isip 2888#,5 min. 2128#,10 min. 1646#,15 min. 1142#,max.press. 4763#,avg. press. 3746#,avg. rate 5.4 bpm,si,rd haliburton,sitp 1100#,open well to pit on f/o choke,well bled down to 0# in 5 min.,ru swab,rec. 98 bw in 5 hrs.,ifl surface,ffl 3500',no oil,no gas,sisd!(sandline parted after swabbing 2 hrs.,left swab & 200'of sandline in tbg.,ru new swab,con't swabbing)

12/10/2003 CMIC: Gary Henrich

14 hr. sitp 150#,open well to tank on f/o choke,well bled down to 0# in 10 min.,ru swab,rec. 10 bo,63 bw in 4 hrs.,ifl 2000'fs,ffl 4000'fs,rd swab,load tbg. w/24 bbls.2% kcl,release pkr. & run pkr. thru perfs to knock balls off perfs.,pooh w/tbg.,sn & pkr.,rec. all sandline & swab tools,sisd!

12/11/2003 CMIC: Gary Henrich

20# sip,nu csg. saver,ru haliburton,frac well w/Delta Frac 140-r(16)carrying 70,000# of 16/30 mesh white sand & 30,000# of 16/30 mesh super lc sand & flush to top perf.(tagged frac w/ra mat.)as follows.stage 1,Pump 24,250.5 gals.delta frac pad,stage 2-3150.7 gals.1 ppg ottawa sand,stage 3-4347.6 gals. 2 ppg ottawa sand,stage 4-4570.0 gals. 3 ppg ottawa sand,stage 5-4742.3 gals.4 ppg ottawa sand,stage 6-6173.2 gals. 5 ppg ottawa sand,stage 7-1612.5 gals. 6 ppg ottawa sand,stage 8-6195.0 gals. 6 ppg 16/30 super lc sand,stage 9-flush w/5923.0 gals. delta frac,sd,isip 3620#,max.press. 4753#,avg.press.4266#,max.rate 43.7 bpm,avg.rate 40 bpm,total load 1401 bbls.,open well to pit On 16/64" choke for 15 min.to force close.,ffcp 2630#,si,rd haliburton,nd csg. saver,sicp 2800#,open well to tank on 16/64" choke,rec.352 bw in 13.5 hrs. & well died.(1049 blwltr)

12/12/2003 CMIC: Gary Henrich

0# fcp,rih w/retrieving head,2 7/8" sn & 192 jts. 2 7/8" tbg.,tag up @ 6358',ru power swivel,break circ.,clean out sand from 6358' to top of rbp @6401',chc,latch onto rbp & release,rd power swivel,pooch to 6125' & set rbp & test to 1000#(OK),pooch w/tbg. & ret. head,sisd!

12/13/2003 CMIC: Gary Henrich

0# sip,miru baker atlas wl,rih w/4" select fire csg. guns,perforate upper blinebry formation @ 5830',46',56',61',66',95' (6 holes)5906',19',37',51',58',68',84',97'(8 holes)6012',17',22',25',52',70',82',88'(8 holes)(22 holes total),pooch,rd wl,rih w/baker 5.5" retriev-a-matic pkr.,2 7/8" sn & 174 jts. 2 7/8" tbg.,set pkr. @ 5730',test csg. & pkr. to 1000#(OK)ru swab,rec.2 bo,57 bw in 4 hrs.,ifl surface,ffl 5000' fs,rd swab,sisd for weekend!

12/16/2003 CMIC: Gary Henrich

14 hr. sitp 150#,open well to tank on f/o choke,well bled down to 0# in 10 min.,ru swab,rec. trace of oil,25 bw in 2 hrs.,ifl 1300' fs,ffl dry,rd swab,miru haliburton,acidize upper blinbry w/3500 gals.17% ferchek sc acid & 40 ball sealers for diversion,flush to bottom perf.,drop 5 balls every 9.3 bbls.acid,balled perfs. out w/35 balls,surge balls off & finish flushing to bottom perf.,isip 2286#,5 min.957#,10 min.638#,15 min.433#,max.press.7036#,avg. 3480#, avg. rate 5 bpm, total load 127 bbls., si,rd haliburton,sitp 400#,open well to tank on f/o choke,well bled down in 5 min.,ru swab,rec. trace of oil,139 bw in 6 hrs.,ifl surface,ffl 4000',rd swab,sisd!(12 bbls. overload rec.)

12/17/2003 CMIC: Gary Henrich

14 hr. sitp 150#,open well to tank on f/o choke,well bled down in 10 min.,ru swab,rec.7 bo,98 bw in 5.5 hrs.,ifl 1200' fs,ffl 3600' fs,rd swab,load tbg.,release pkr.,rih w/11 jts.to knock balls off perfs.,pooch w/tbg.,sn & pkr.,sisd!

12/18/2003 CMIC: Gary Henrich

0# sip,minu stinger csg. saver,miru haliburton,frac upper blinebry formation w/ delta frac 140-r(16)carrying 114,000# of 16/30 mesh ottawa sand & 36,000# of 16/30 mesh super lc sand & flush to top perf.as folllows,stage 1 pump 31997.5 gals.pad @35.1 bpm air,3361# atp,stage 2 pump 5239.4 gals. slurry w/1 ppg sand @ 40.2 bpm air,4037#atp,stage 3 pump,5474.7 gals.slurry w/2 ppg sand @40.1 bpm air,3859# atp,stage 4 pump 11437.4 gals. slurry w/3 ppg sand @ 38.0 bpm air,3970# atp,stage 5 pump 6868.3 gals. slurry w/4 ppg sand @ 33.5 bpm air,4009# atp,stage 6 pump 6751.9 glas. slurry w/5 ppg sand @33.2 bpm air,3654# atp,stage 7 pump 3577.8 gals. slurry w/6 ppg sand @33.0 bpm air,3234# atp,stage 8 pump 8301 gals. slurry w/6 ppg super LC sand @ 32.6 bpm air,3075# atp,stage 9 pump 5610.2 gals. linear gel flush @ 26.9 bpm air,3195# atp,isip 2946#,(total load 1842 bbls.)open well to pit on 16/64" choke for 15 min. to force close,ffcp 1956#,si,rd haliburton,nd csg. saver,sicp 1900#,open well to tank on 16.64" choke,rec.60 bw in 30 min. & had to si because gel was not broke,ffcp 400# on 22/64" choke,leave well si for 3 hrs.,sip 0# well on vac.,sisd!(1782 blwltr)

12/19/2003 CMIC: Gary Henrich

0# sip,rih w/retrieving head for rbp & 178 jts. 2 7/8" tbg.,tag up @ 5864',ru power swivel,break circ. w/70 bbls. 2% kcl,clean out frac sand from 5864' to 6125',chc,latch onto rbp,release & pooch,did not have rbp,rih w/ret. head & 2 7/8" tbg.,found plug @ 6396',ru power swivel,break circ.,chc,work ret. head over rbp,work loose & pooch w/tbg. & rbp,sisd!

12/20/2003 CMIC: Gary Henrich

0# sip,rih w/4 3/4" bit & 195 jts. 2 7/8" tbg.,tag up @ 6423'(707' of fill),ru power swivel,break circ. w/70 bbls. 2% kcl,clean out frac sand to pbtd @ 7115',chc,pooch to 5632',sisd for weekend!

12/23/2003 CMIC: Gary Henrich

sip 150#,bleed down,rih & tag up @ 7110'(5' of fill),pooch w/tbg. & bit,miru protechnics wl truck/rih w/logging tools & run after frac survey,pooch rd wl,sisd!

12/24/2003 CMIC: Gary Henrich

sip 50# bleed down,rih w/2 7/8" prod. tbg.,set t.a.c.,nd bop & frac valve,nu wh,rih w/pump,26K shear tool,20-1 3/4" K-bars,44-7/8",88-1" stl.,50-1 1/4"fg rods,sisd!

1-2 7/8" notched collar	-	.42
1-jt.2 7/8" N-80 8 rnd.tbgs.	-	32.95
1-2 3/8" sn	-	1.10
38-jts.2 7/8" N-80 8 rnd.tbgs.	-	1253.00
1-2 7/8"x 5 1/2" t.a.c.	-	2.65
173-jts.2 7/8" N-80 8 rnd.tbgs.	-	5683.05
total	-	6973.17
kb	-	17.40
bottom of pipe	-	6990.57

sn @ 6956.10 tac @ 5700.45

12/25/2003 CMIC: Gary Henrich

finish rih w/rods,seat pump,space pump out,install polish rod & liner,load & test tbgs. & pump action(OK),si,rig unit down,clean loc.,move off loc.

1-1" x 6' gas anchor
1-2" x 1 1/2" x 24'rhbc pump
1-3/4" box X 7/8" pin x-over
1-7/8" x 26K shear tool
20-1 3/4" K-bars

BYERS B #6

44-grade D 7/8" rods
 88-grade D 1" rods
 82-fiberflex 1 1/4" rods
 1-1" x 8' grade D pony sub
 1-1" x 6' " "
 1-1" x 4' " "
 1-1" x 2' " "
 1-1 1/2" x 26' polish rod
 1-1 3/4" x 16' liner

01/20/2004 CMIC: Gary Henrich

road unit & crew to loc., spot & rig up, unhang well, pooh w/polish rod, add 1-4' x 1" pony rod, reseal pump, long stroke well (good pump action), hang well on, watch well for 1 hr. well would not pump, respace pump & let rods tag bottom, well still would not pump, unhang well, unseat pump & pooh w/rods, K-bars & pump, send pump in for inspection & repair, sisd!

01/21/2004 CMIC: Gary Henrich

rih w/pump & rods, seat pump, load & test tbgs., space pump out, hob, check pump action (OK), rig unit down, clean loc., move off loc.

1-1" x 20' gas anchor
 1-2" x 1 3/4" x 24' x 26' rhbc pump
 1-3/4" box x 7/8" pin c/o
 1-7/8" x 26K shear tool
 20-1 3/4" K-Bars
 43-grade D 7/8" rods
 89-grade D 1" rods
 82-1 1/4" fiber flex rods
 1-1 1/2" x 26' polish rod
 1-1 3/4" x 16' liner

Oil - 1 Water - 246 Gas - 89 LP - 35# Rate - 148 Stroke per minute - 9

01/22/2004 CMIC: Gary Henrich

17 hrs Oil - 69 Water - 228 Gas - 115 LP - 23# Flow rate - 72 mcf SPM - 9.7 122" Stroke

01/23/2004 CMIC: Gary Henrich

Gas - 134 Oil - 42 Water - 348 LP - 21# Rate - 79 & fluctuating SPM - 9.7 Length - 122

01/24/2004 CMIC: Gary Henrich

24 hrs Gas - 136 Oil - 46 Water - 309 LP - 35# spm=9.5 LS=122" Poc r/t= 90%

01/25/2004

24 hrs Gas - 137 Oil - 45 Water - 297 LP - 37# SPM=9.5 LS=122" Poc r/t = 80%

01/26/2004 CMIC: Gary Henrich

Gas - 165 Oil - 37 Water - 280 LP - 21# SPM - 9.5 LS - 122 POC R/T - 96%

01/27/2004

Gas - 144 Oil - 33 Water - 241 LP - 41# SPM - 9.6 SL - 122 POC - 93%

01/28/2004

Gas - 116 Oil - 27 Water - 227 LP - 26# SPM - 9.6 SL - 122 POC - 83%

01/29/2004

Gas - 117 Oil - 19 Water - 211 LP - 16# SPM - 9.6 SL - 122 POC - 74%

01/30/2004

Gas - 98 Oil - 23 Water - 197 LP - 18# SPM - 9.3 SL - 122" POC - 70%

01/31/2004

Gas - 104 Oil - 20 Water - 168 LP - 19# SPM - 9.6 SL - 122 POC - 64%

02/01/2004

Gas - 80 Oil - 20 Water - 178 LP - 19 SPM - 9.6 LS - 60%

02/02/2004

Gas - 80 Oil - 20 Water - 182 LP - 15 SPM - 9.6 SL - 122" POC - 58%

02/03/2004

Gas - 80 Oil - 18 Water - 161 LP - 16# SPM - 9.6 SL - 122" POC - 56%

02/04/2004 CMIC: gary henrich

road unit & crew to loc., spot & rig up, unhang well, try to unseat pump w/no success, shear tool parted, pooh w/rods, K-Bars & parted shear tool, sisd!

02/05/2004

nd wh, release tac, nu bop, rih w/23' of 2 7/8" tbgs. & tag up @ 7013' (117' of fill) pooh w/tbgs., tac, sn & mud jt., rih w/4 3/4" bit, 2-3 9/16" flapper valves, 16 jts. 2 7/8" tbgs., 1-3 9/16" od sp sand hog pump, 2 jts. 2 7/8" tbgs., 2 7/8" port sub & 212 jts. 2 7/8" tbgs., tag up @ 7013', clean out sand to 7043' & quit making hole, ru power swivel & try to clean out w/no success, rd ps, pooh w/60 jts. tbgs. to 5045', sisd!

02/06/2004

finish pooh w/tbg. & bailer, rih w/new bailer on 2 7/8" tbg., tag up @ 7043', clean out sand from 7043' to 7115', pooh w/tbg. & bailer, rih w/production tbg., nd bop, set tac w/15000# tension, nu wh, sisd!

1-2 7/8" check valve	-	.80
1-jt. 2 7/8" n-80 8 rnd. eue tbg.	-	32.95
1-2 7/8" sandtrap desander	-	20.21
1-2 3/8" sn	-	1.10
1-jt. 2 7/8" J-55 IPC 8 rnd.eue tbg.	-	32.70
32-jts. 2 7/8" N-80 8 rnd.eue tbg.	-	1055.08
1-2 7/8" x 5 1/2" t.a.c.	-	2.65
173-jts. 2 7/8" N-80 8 rnd.eue tbg.	-	5682.55
total	-	6828.04
KB	-	17.40
bottom of pipe	-	6845.44

sn @ 6790.38 tac @ 5699.95

02/07/2004

rih w/pump & rods, seat pump, space pump out, hob, load & test tbg. & pump action(OK), rig unit down, clean loc., move off loc.

1-2" x 1 3/4" x 30' rhbc #oxh-645
1-7/8" x 26K shear tool
20-1 3/4" K-Bars
43-7/8" norris 90 grade D rods
89-1" norris 90 grade D rods
77-1.2" fiberglass rods
1-1" x 8' norris 90 pony rod
1-1" x 4" "
1-1" x 2" "
1-1 1/2" x 26' polish rod
1-1 3/4" x 16' liner

Gas - 81 Oil - 13 Water - 317 LP - 32 SPM - 9.5 SL - 122" POC - 50%

02/08/2004

Gas - 82 Oil - 24 Water - 225 LP - 32 SPM - 9.6 SL - 122" POC - 82%

02/09/2004

Gas - 16 Oil - 17 Water - 188 LP - 33 SPM - 9.6 SL - 122" POC - 59%

02/10/2004

Gas - 57 Oil - 17 Water - 153 LP - 33 SPM - 9.8 SL - 122" POC - 51%

02/20/2004

18hrs Gas - 60 Oil - 13 Water - 117 LP - 16# SPM - 9.6 SL = 122" POC - 52%

02/21/2004

Gas - 53 Oil - 14 Water - 126 LP - 16# SPM - 9.6 SL - 122' POC - 56%

02/22/2004

Gas - 58 Oil - 14 Water - 123 LP - 16 SPM - 9.6 SL - 122' POC - 53%

02/23/2004

Gas - 53 Oil - 14 Water - 122 LP - 15# SPM - 9.6 SL - 122 POC - 53%

02/24/2004

Gas - 52 Oil - 13 Water - 120 LP - 13# SPM - 10 SL - 122" POC - 52%

02/25/2004

Gas - 52 Oil - 14 Water - 122 LP - 14 SPM - 9.6 SL - 122" POC - 53%

02/26/2004

Gas - 47 Oil - 14 Water - 120 LP - 14# SPM - 9.6 SL - 122" POC - 51%

02/27/2004

24hrs Gas - 46 Oil - 13 Water - 115 LP - 15# SPM - 9.6 SL - 122 POC - 50%

02/28/2004

Gas - 46 Oil - 11 Water - 111 LP - 17# SPM - 9.6 SL - 122" POC - 51%