District I 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District III	St. Francis Dr.								5 Copies					
1000 Rio Brazos R District IV	e, NM 87505						☐ AMENDED REPORT							
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District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

VI. Well Test Data

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

	1 01	111	-104
Revised J	June	10,	2003

Form C 104

Submit to Appropriate District Office

5 Copies

	District IV. 1220 S. St. Francis Dr.	Santa Fe	. NM 87505									AMEN	DED REPORT	
Toperator name and Address 2 OGRID Number 2 OGRID Number 2 OGRID Number 3 Pool Name 3 Pool Name 4 API Number 3 Pool Name 5 Pool Name 5 Pool Name 6 Pool Code 4 API Number 30-0 25-36445 8 Property Name 8 Property Name 7 7 7 7 7 7 7 7 7				QUEST FO	R ALLOW	ABLE A	ND A	UTHORI	ZATI(ON TO TR	RANSPOR	Т		
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7-7/8" 5-1/2" 7405' 1480sx														
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35 Date New Oil 36 Gas Delivery Date 38 Test Length 40 Csg. Pressure 37 Test Date Tbg. Pressure 12/30/03 42 Oil 12/18/03 8/15/04 24 44 Gas 41 Choke Size 43 Water ⁴⁵ AOF 46 Test Method 19/57 **3**21 pumping ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: Signature: ORIGINAL SIGNED BY Printed name: PAUL F. KAUTZ David Stewart PETROLEUM ENGINEER Title: Approval Date: Sr. Regulatory Analyst DEC 0 3 2004 Email david stewart@oxy.com Phone: 432-685-5717

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number 1 Operator name and Address OXY USA WTP Limited Partnership 192463 P.O. Box 50250 ³ Reason for Filing Code/Effective Date Midland, TX 79710-0250 NW - DHC 4 API Number 5 Pool Name 6 Pool Code 30-0 56630 25-36445 Skaggs Abo, East 9 Well Number 7 Property Code 8 Property Name 27938 Byers B Surface Location II. East/West line Feet from the North/South Line Lot. Idn Feet from the County UL or lot no. Section Township Range 1980 **20S** 38E 1650 south east Lea **Bottom Hole Location** Township North/South Line East/West line UL or lot no. Section Lot. Idn Feet from the Feet from the County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number C-129 Effective Date ¹⁷ C-129 Expiration Date 12/30/03 Oil and Gas Transporters III. Transporter OGRID Transporter Name and Address 21 O/G 20 POD POD III STR Location and Description Navajo Refining Co. 0 15694 P.O. Box 159 Artesia, NM 88210 130,567867 Duke Energy Field Services 36785 G P.O. Bix 50020 Midland, TX 79710 IV. Produced Water ²³ POD 24 POD ULSTR Location and Description Well Completion Data 25 Spud Date ²⁶ Ready Date 27 TD 28 PBTD 29 Perforations DHC, MC 11/8/03 DHC-3348 2/19/03 7405' 7161-7169 31 Hole Size 34 Sacks Cement 32 Casing & Tubing Size 33 Depth Set 12<u>-1/4"</u> 1500' 8-5/8" 735sx 7-7/8" 7405' 5-1/2" 1480sx 2-7/8" 7062' VI. Well Test Data 36 Gas Delivery Date 35 Date New Oil 37 Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 12/18/03 12/30/03 8/15/04 ⁴² Oil 44 Gas 41 Choke Size Water 45 AOF 46 Test Method 6/321 **5**7 pumping ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved by: Signature: Printed name: ORIGINAL SIGNED B David Stewart PAUL F. KAUTZ Title: Approval Date: PETROLEUM ENGINEER DEC 0 3 2004 Sr. Regulatory Analyst Email david stewart@oxy.com Phone: 432-685-5717

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Ro	d., Aztec, l	NM 87410		Santa	a Fe, N	M 87505	i					э сорю		
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¹ Operator name a		² OGRID Nu					nber							
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41 Choke Size 42 Oil 3767		43 Water			44 Gas		_	⁴⁵ AOF		46 Test Method				
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47 I hereby certify	that the ru	iles of the Oil (Conservation		n T		<u> </u>				CION	pump 1119		
complied with and	47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.													
Signature:	age and de				A	Approved by:								
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Printed name: David Stew	art					Title:			ከድቸስስ!	CIIM É	NICINE	FR		
Title:					1	Approval Date:								
Sr. Regula	tory An	alyst				DEC 0 3 2004								
david_stew	art@oxy	.com												
Date: 10/29/04 Phone: 432-685-5717														