

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-36445

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Byers B

8. Well Number

7

9. OGRID Number

10. Pool name or Wildcat
*Skaggs, Abo, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership 192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter J : 1650 feet from the south line and 1980 feet from the east line

Section 7 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3562'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/21/04

Type or print name David Stewart

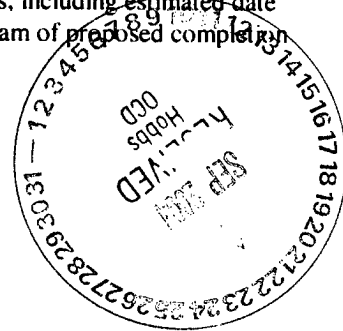
E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 03 2004

Conditions of Approval, if any:



BYERS B # 7***Pool Names - Skaggs Abo, East - 56630 - Nadine Drinkard, West - 47505****Monument Tubb - 47090 - Nadine Paddock Blinebry, West - 47400****12/13/2003** CMIC: gary henrich

road unit & crew to loc., move in matting boards & pipe racks, set & test anchors, spot & rig unit up, nu 5K hyd. bop, unload, rack & tally 250 jts. 2 7/8" N-80 tbg., rih w/4 3/4" bit, 5.5" csg. scraper & 233 jts. 2 7/8" tbg., tag up @ 7357', pu to 7324', sisd for weekend!

12/16/2003 CMIC: gary henrich

0# sip, rih w/1 jt. to 7357', displace hole w/175 bbls. 2% kcl fresh wtr. containing pkr. fluid & biocides, test csg. to 1500#(OK), sisd due to high winds!

12/17/2003 CMIC: gary henrich

0# sip, pooh w/2 7/8" tbg., csg. scraper & bit, miru baker atlas w/ rih w/4" csg. gun & gamma ray logging tools, tag up @ 7356', correlate to open hole log, log from 7350' to 5000', perforate abo formation w/4 spf from 7161', 62', 63', 64', 65', 66', 67', 68', 69' (33 holes), perforate lower drinkard w/1 spf from 6720', 34', 42', 54', 57', 65', 73', 81', 86', 98' (10 holes), 6814', 30', 36', 40', 45', 53', 63', 70', 71', 80', 90', 96' (12 holes), 6913', 25', 41', 44', 56', 72', 89' (7 holes) (29 holes total), no press. or fl change, pooh, rd w/ rih w/baker 5.5" retriev-a-matic pkr., 2-7/8" sn & 224 jts. 2 7/8" tbg., set pkr. @ 7100', plumb up flowline, sisd!

12/18/2003 CMIC: gary henrich

0# sitp, ru swab, rec. 0 bo, 37 bw in 3 hrs., ifl surface, ffl dry, rd swab, ru haliburton, acidize abo formation w/2500 gals. 17% ferchek sc acid, utilize 50 ball sealers for diversion, flush to bottom perf. w/2% kcl, formation broke @ 5010#, perfs. balled out w/all balls on perfs., surge balls off & finish flushing, isip 3867#, 5 min. 2834#, 10 min. 2561#, 15 min. 2318#, max. press. 6877#, avg. 5366#, avg. rate 5.3 bpm, total load 109 bbls., rd haliburton, sitp 1500#, open well to pit on 12/64" choke, rec. 44 bw in 25 min. & well started making oil, turn well to tank on 18/64" choke, rec. 91 bo, 10 bw in 5 hrs. (90% oil cut by samples) well stabilized last 4 hrs. @ 450# ftp on 18/64" choke, gas rate of 848.25 mcf/d, sisd! (55 blwtr)

12/19/2003 CMIC: gary henrich

12 hr. sitp 830#, open well to tank on 18/64" choke, rec. 153 bo, 7 bw in 10 hrs., fftp 380# on 18/64" choke, rate 716.3 mcf/d, sisd! (48 blwtr)

12/20/2003 CMIC: gary henrich

13 hr. sitp 1010#, open well to tank on 18/64" choke, well bled down to 450# in 30 min., kill well w/60 bbls. 10# brine, release pkr. & pooh w/2 7/8" tbg. & tpr., rih w/prod. pkr. & 2 7/8" prod. tbg., set pkr. @ 7100', nd bop, nu tree, ru swab, rec. 43 bo, 27 bw in 4 hrs., ifl 2000' fs, ffl 2800' fs, good gas after swab runs last hr., sisd!

1-2 7/8" wleg	-	.45
1-2 7/8" N-80 pup jt.	-	5.96
1-2 7/8" x 5 1/2" big bore lok-set pkr.	-	4.75
1-2 7/8" x 4 1/2" x 2.31F L-10 on/off tool	-	1.58
224-jts. 2 7/8" N-80 8 rnd. tbg.	-	7085.21
total	-	7097.95
kb	-	13.00
bottom of pipe	-	7110.95
pk. @ 7099.79	2.31 @ 7098.21	

12/21/2003 CMIC: gary henrich

13 hr. sitp 500#, open well to tank on f/o choke, well bled down to 40# in 15 min., well kicked off flowing, rec. 15 bo in 1 hr. & died, ru swab, rec. 25 bf in 1 hr. & well kicked off, rec. 70 bo, 30 bw in 8 hrs., fftp 200# on 18/64" choke, rate 377.0 mcf/d, si, rig down pulling unit & reverse unit, sd!

12/23/2003 CMIC: gary henrich

32 hr. sitp 1123#, miru pro slickline truck, rih w/press. gauges for dip in survey, bhp 1813.4#, pooh, rd pro, sisd!

12/31/2003 CMIC: gary henrich

Went on line 12/30/2003 @ 3:00 pm. Test is based on 15 hrs

Gas - 125 Water - 0 Oil - 119 Rate - 310 - si for 3 hrs SITP - 1350 FTP - 550 LP - 19 Choke - 20/64

01/01/2004 CMIC: gary henrich

Gas - 157 Oil - 93 Water - 4 LP - 40 FTP - 275 Rate - 258 Choke - 20/64

01/02/2004 CMIC: gary henrich

Gas - 161 Oil - 48 Water - 3 LP - 35 FTP - 100 Rate - 29 Choke - 20/64

01/03/2004 CMIC: gary henrich

Flowed well 17 hrs on 28/64 choke, 0 ftp, 18#lp, & 21 mcf rate.

Gas - 125 Oil - 77 Water - 5

01/04/2004 CMIC: gary henrich

Flowed well 19 hrs on 18/64 choke, 65# ftp, 26# lp & 167/mcf rate.

Gas - 85 Oil - 30 Water - 1

01/05/2004 CMIC: gary henrich

Gas - 72 Oil - 30 Water - 0 FTP - 70# LP - 25# Rate - 130 mcf Choke - 18/64

07/29/2004 CMIC: Davis

50# SICP Bled well down flowed back 15 bbls. RIH w/ retrieving tool tag 5827' cleaned out 4' bridge. RIH tag 6031' washed sand and frac ball to 6130'. CHC Latched onto and released RBP. POOH LD RBP. RIH w/ notched collar to 5740'. SION

07/30/2004 CMIC: Davis

0# SITP RIH w/ tbg tag sand at 6557' RU swivel and wash sand from 6557 to 7357'. CHC RD swivel POOH to 5740'. SION

07/31/2004 CMIC: Davis

well on vac.,rih w/tbg.,tag up @ 7189'(168' of fill)ru power swivel,break circ.,clean out fill to 7357',chc,pooh,rih w/prod. tbg.,set,nd bop,nu wh,sisd!

1-2 3/8" x 3 1/2" desander	-	20.20
1-2 3/8" sn	-	1.10
43-jts. 2 7/8" L-80 8 rnd. eue tbg.	-	1365.82
1-2 7/8" x 5 1/2" t.a.c.	-	2.85
184-jts. 2 7/8" L-80 8 rnd. eue tbg.	-	5813.68
total	-	7203.65
kb	-	18.00
bottom of desander	-	7221.65
sn @ 7201.45		tac @ 5831.68

08/03/2004 CMIC: henrich

rih w/new pump & rods,seat pump & hob,load & test tbg.(OK),check pump action,would not pump,reshape & long stroke,could not get well to pump,pooh,pump was stuck closed & appeared to be plugged w/parafin,send pump in for repairs,miru hot oiler,pump 70 bbls. hot oil down tbg.,sisd!(liberty pump found pump barrel & plunger grooved & found foreign metal inside of pump,will rebuild)

08/04/2004 CMIC: henrich

0# sip,nd wh,nu bop,rih w/3 jts.,tag up @ 7296'(61' of fill)pooh w/prod. tbg.,took desander apart & flush out w/water(did not find anything in desander)rih w/prod. tbg.,set t.a.c.,nd bop,nu wh,rih w/new pump,run rods,seat pump,space out & hob,load & test tbg. & pump action(OK),leave well on hand,sd!

1-2 3/8" x 3 1/2" desander	-	20.20
1-2 3/8" sn	-	1.10
38-jts.2 7/8" L-80 8 rnd. eue tbg.	-	1206.14
1-2 7/8" x 5 1/2" t.a.c.	-	2.85
184-jts.2 7/8" L-80 8 rnd. eue tbg.	-	5813.68
total	-	7043.97
kb	-	18.00
bottom of desander	-	7061.97
sn @ 7040.67		tac @ 5831.68

1-2" x 1 3/4" x 24' pump

20-1 3/4" K-Bars

42-7/8" grade D rods

87-1" grade D rods

86-1.2" fiberglass rods

1-1.2" x 3' pony

1-1.2" x 5' pony

08/05/2004 CMIC: henrich

well not pumping,long stroke pump & reshape,got well pumping,rig unit down,clean loc.,move off loc.

08/10/2004	Gas - 307	Oil - 67	Water - 466
08/11/2004	Gas - 307	Oil - 67	Water - 466
08/12/2004	Gas - 322	Oil - 102	Water - 358
08/13/2004	Gas - 301	Oil - 53	Water - 363
08/14/2004	Gas - 317	Oil - 41	Water - 343
08/15/2004	Gas - 322	Oil - 47	Water - 336
08/15/2004	Gas - 321	Oil - 57	Water - 321

BYERS B # 7

07/20/2004 CMIC: gary henrich

0# sip, repair pulling unit, pooh w/13 jts. & set rbp @ 6686', load csg. w/23 bw & test plug to 1000#(OK), pooh w/tbg. & on/off tool, ru baker atlas w/1, rih w/4" csg. guns loaded w/4 spf & perforate upper drinkard (6638'-39'-40') 13 holes (6622'-23'-24'-25'-26'-27'-28') 29 holes (6602'-03'-04'-05') 17 holes (6551'-52'-53'-54'-55'-56'-57') 29 holes (88 holes total) well kicked after shooting 6602'-05', press. built to 680# in 2 hrs., open well to tank on 18/64" choke, rec. trace of oil & 20 bw in 3 hrs. & well died, leave well tester watching well rest of night, slight blow @ report time, will finish perforating this am!

07/21/2004 CMIC: gary henrich

ru w/1, rih w/4" select fire perforating guns, perforate lower blinebry formation as follows; 6158'-67'-71'-85'-95', 6210'-14'-19'-32'-73'-76'-95', 6301'-10'-18'-24'-28'-38'-46'-61'-78'-83' (23 holes) pooh, rd w/1, rih w/on/off tool, retriev-a-matic pkr., sn & 204 jts. 2 7/8" tbg., set pkr. @ 6470', load csg. w/23 bw & test pkr. to 500#(OK), ru swab, rec. 0 bo, 25 bw in 3 hrs., ifl 1500'fs, ffl dry, miru halliburton, acidize upper drinkard w/4000 gals. 17% ferchek acid & 176 ball sealers for diversion, flush to bottom perf. w/46 bbls. 2% kcl, formation broke @ 4966#, max. treating press. 6306# avg. 4650#, avg. rate 4.3 bpm, isip 2455#, 5 min. 2396#, 10 min. 2378#, 15 min. 2371#, total load 142 bbls., si, rd halliburton, open well to tank, well bled down in 5 min., release pkr., rih to top of rbp @ 6686', ru power swivel, break circ., circ. balls off to of rbp, latch onto rbp, release & pooh to 6450' & set rbp, set pkr. @ 6427' & test rbp to 1000#(OK), pull pkr. up to 6098' & set pkr., test to 500#(OK), sisd!

07/22/2004 CMIC: gary henrich

903 sitp, bleed tbg. down, ru halliburton, acidize lower blinebry w/3000 gals. 17% ferchek sc acid, drop 46 ball sealers for diversion, flush to bottom perf. w/2% kcl, formation broke @ 3389#, isip 2596#, 5 min. 2347#, 10 min. 2332#, 15 min. 2322#, max. treating press. 4001, avg. 3150#, avg. rate 4.10 bpm, total load 117 bbls., si rd halliburton, open well to tank, well bled down to 0# in 5 min., release pkr., rih to 6400' to knock balls off perfs, pooh w/tbg., sn & pkr., sisd!

07/23/2004 CMIC: gary henrich

0# sip, nu csg. saver, miru halliburton, frac lower blinebry w/70,000# of 16/30 mesh white sand & 30,000# of 16/30 mesh super LC sand as follows; satge 1 pump 20,645 gals. of delta frac 140-R(16) for pad, stage 2; pump 3097 gals. slurry @ 1 ppg sand, stage 3; pump 4368 gals. slurry @ 2 ppg sand, satge 4; pump 4541 gals. slurry @ 3 ppg sand, stage 5; pump 4845 gals. slurry @ 4 ppg sand, stage 6; pump 6091 gals. slurry @ 5 ppg, stage 7; pump 1034 gals. slurry @ 6 ppg, stage 8; pump 6626 gals. slurry @ 6 ppg of super LC sand, stage 9; flush to top perf. w/6035 gals. water frac G-R(16), isip 2750#, 5 min. 2520#, 10 min. 2460#, 15 min. 2531#, max treating press. 5582#, avg. 4373#, avg. rate 40 bpm, total load 1271 bbls., si, rd halliburton, nd csg. saver, sd!

07/24/2004 CMIC: gary henrich

2000# SITP Opened well on 15/64 choke after one hour increase to 20/64. REC 284 BW RIH tag sand @ 6397' CHC to 6450'. Latched onto RBP release and pulled up hole and set @ 6130'. Loaded and tested csg to 1000# held OK. POOH LD retrieving tool. RU baker and perf csg w/ 4" select shot 1spf from 5872 to 6111' No pressure increase after perf csg. RIH w/ tbg to 3300' well kicked had 200# FTP. CHC w/ 2% KCL and finished RIH w/ tbg set packer @ 5740'. Tested csg to 500# held OK. SI

07/26/2004 CMIC: davis

SI

07/27/2004 CMIC: gary henrich

0# SITP IFL @ surface RU swab REC 36 BW. MIRU HES acidize well w/3500 gals. 17% ferchek sc acid & 46 1.3 ball sealers, balled out w/30 balls on, surge balls off, & flush to bottom perf. w/2% kcl. ISIP 2789#, 5 min. 194#, 10 min. 103#, 15 min. on vacuum, max. treating press. 8775#, avg. 4366#, avg. rate 4.3 bpm, total load 122 bbls., SI RD HES. Released packer and RIH 6121' knock off frac balls. POOH LD packer. SI

07/28/2004 CMIC: Davis/Smith

0# STP, NU csg. saver, MIRU HES, frac upper blinebry w/114,000# of 16/30 mesh white sand & 36,000# of 16/30 mesh super LC sand as follows; stage 1 pump 31,985 gals. of delta frac 140-R(16) for pad; stage 2 pump 5008 gals. slurry @ 1 ppg sand; stage 3 pump 5012 gals. slurry @ 2 ppg sand; stage 4 pump 6027 gals. slurry @ 3 ppg sand; stage 5 pump 7011 gals. slurry @ 4 ppg sand; stage 6 pump 6996 gals. slurry @ 5 ppg; stage 7 pump 4258 gals. slurry @ 6 ppg; stage 8 pump 7485 gals. slurry @ 6 ppg of super LC sand; stage 9 flush to top perf. w/5729 gals. Waterfrac G-R(16), ISIP 2540#, 5 min. 2374#, 10 min. 2274#, 15 min. 22218#, max treating press. 4946#, avg. 3787#, avg. rate 40 bpm, total load 1893 bbls., SI RD HES, ND stringer.

B # 7

01/07/2004 CMIC: gary henrich
load unit & crew to loc., spot & rig up, ftp 20# on 18/64" choke, sdon!
Gas - 57 Oil - 33 Water - 0 FTP - 10 LP - 17 Rate - 0 Choke - 38

01/07/2004 CMIC: gary henrich
ftp 10#, rate 0 mcf, set in test tank, plumb up line to tank, open well to tank on f/o choke, well bled down instantly, ru swab, rec. 26 bo, 0 bw in 8 hrs., ifl 3800' fs, ffl 6990' fs, rd swab, open well to sales line, sd!

01/08/2004 CMIC: gary henrich
ftp 35#, rate 38.9 mcf, open well to swab tank, well bled down to 0# in 10 min., ru swab, rec. 49 bo, 0 bw in 10 hrs., ifl 4400' fs, ffl 6800' rd swab, open well down sales line, sd!

01/09/2004 CMIC: gary henrich
35# ftp, rate 66.6 mcf, open well to tank, well bled down to 0# in 5 min., ru swab, rec. 48 bo, 0 bw in 8 hrs., ifl scattered from 1800' to pkr., ffl scattered to pkr., rd swab, turn well to sales line sd!

01/10/2004 CMIC: gary henrich
well si, sitp=650#, Drove to location, broke out wellhead equipment and swab line to tk, rd cleaned around wellhead, moved off

01/11/2004 CMIC: gary henrich
opt=650#, open well up on 10/64 choke @ 650# ftp, flowed well on 10/64 choke for 14 hrs @ a rate of 19 mcf, 450# ftp. Gas - 31 Oil - 0 Water - 0

01/12/2004 CMIC: gary henrich
Gas - 65 Oil - 47 Water - 0 FTP - 40 LP - 33 Rate - 24 Choke - 10/64

01/13/2004 CMIC: gary henrich
Gas - 24 Oil - 8 Water - 0 FTP - 0 LP - 12 Rate - 0 Full Choke

01/14/2004 CMIC: gary henrich
Gas - 39 Water - 0 Oil - 13 FTP - 0 LP - 22 Rate - 37 Full choke

01/15/2004 CMIC: gary henrich
Gas - 39 Oil - 20 Water - 0 FTP - 0 LP - 35 Rate - 18 Full choke

01/16/2004 CMIC: gary henrich
Gas - 103 Oil - 47 Water - 0 FTP - 0 LP - 34 Rate - 15 Full choke

01/21/2004 CMIC: gary henrich
road unit & crew to loc., spot & rig up, sd!

01/23/2004 CMIC: gary henrich
50# sip, bleed down, rih w/pump, K-bars & steel rods, sisd!

01/24/2004 CMIC: gary henrich
finish rih w/fiberglass rods, seat pump, load tbg. w/40 bbls. 2% kcl water & test tbg. to 1000#(OK), space pump out, hob, check pump action(OK), rig unit down, clean loc., move unit off loc., plumb up flowline, put well on line!
1-1" x 12' gas anchor
1-2" x 1 1/2" x 24', rhbc
1-7/8" x 26K shear tool
20-1 3/4" K bars
43-7/8" grade D rods
88-1" grade D rods
89-1 1/4" fiberflex rods
1-6' x 1 1/4" fg pony rod
1-2' x 1 1/4" fg pony rod
1-1 1/2" x 26' polish rod
1-1 3/4" x 16' liner

01/25/2004 CMIC: gary henrich
24hrs Gas - 136 Oil - 11 Water - 113 LP - 37# SPM - 9.0 Poc R/T - 73%

01/26/2004 CMIC: gary henrich
Gas - 77 Oil - 7 Water - 59 LP - 21# POC R/T - 76%

01/27/2004 CMIC: gary henrich
Gas - 49 Oil - 62 Water - 10 LP - 41# SPM - 9 SL - 122 POC - 88%

01/28/2004 CMIC: gary henrich
Gas - 55 Oil - 49 Water - 3 LP - 26# SPM - 9 SL - 122 POC - 90%

01/29/2004 CMIC: gary henrich
Gas - 82 Oil - 37 Water - 3 LP - 16# SPM - 9 SL - 122 POC - 27%

01/30/2004 CMIC: gary henrich
Gas - 38 Oil - 29 Water - 4 LP - 18# SPM - 8.8 SL - 122" POC - 17%

01/31/2004 CMIC: gary henrich
Gas - 26 Oil - 31 Water - 0 LP - 19# SPM - 9.0 SL - 122" POC - 20%

02/01/2004 CMIC: gary henrich
Gas - 30 Oil - 33 Water - 3 LP - 19# SPM - 9.0 SL - 122" Poc - 17%

02/02/2004 CMIC: gary henrich
 Gas - 25 Oil - 28 Water - 0 LP - 15# SPM - 9.0 SL - 122" POC - 78%

02/03/2004 CMIC: gary henrich
 Gas - 20 Oil - 25 Water - 1 LP - 16# SPM - 9.0 SL - 122" POC - 50%

02/04/2004 CMIC: gary henrich
 Gas - 28 Oil - 30 Water - 0 LP - 14# SPM - 8.8 SL - 122" POC - 40%

02/05/2004 CMIC: gary henrich
 Gas - 38 Oil - 30 Water - 1 LP - 13# SPM - 9.0 SL - 122" POC - 53%

02/06/2004 CMIC: gary henrich
 Gas - 31 Oil - 23 Water - 4 LP - 14# SPM - 9.0 SL - 122 POC - 56%

02/07/2004 CMIC: gary henrich
 Gas - 0 Oil - 26 Water - 1 LP - 32# SPM - 9.0 SL - 122 POC - 43%

02/08/2004 CMIC: gary henrich
 Gas - 26 Oil - 27 Water - 0 LP - 32 SPM - 9.0 SL - 122" POC - 59%

02/09/2004 CMIC: gary henrich
 Gas - 20 Oil - 30 Water - 0 LP - 33 SPM - 9.0 SL - 122" POC - 46%

02/10/2004 CMIC: gary henrich
 Gas - 19 Oil - 25 Water - 0 LP - 33 SPM - 9.0 SL - 122" POC - 65%

07/13/2004 CMIC: gary henrich

road unit & crew to loc., move in matting boards & pipe racks, move in key rev. unit, spot & rig up, unhang well, unseat pump, pooh w/rods & pump, sisd!

07/14/2004 CMIC: gary henrich

nd wh, nu 5k hyd. bop, release t.a.c., tally out of hole w/210 jts. 2 7/8" N-80 tbg., t.a.c., 17 jts. 2 7/8" N-80 tbg, 2 3/8" sn & desander, rih w/baker rbp & pkr., set rbp @ 7108', set pkr. @ 7072', test rbp to 1000#(OK), release pkr. & pu to 6636', set pkr. & test to 500#(OK), ru swab, start swabbing & started fighting paraffin @ surface, swab & cut paraffin to 3700', run paraffin knife to bottom & pooh, did not rec. any paraffin, rerun swab cups, still only able to get to 3700', sisd!(will hot oil in am)

07/15/2004 CMIC: gary henrich

open bypass on pkr., reverse out approx. 10 gals. paraffin out of tbg., chc. miru hot oiler, hot oil tbg. w/35 bo, reverse oil back to vac. truck, close bypass & press. csg. to 500#, miru halliburton, acidize well w/3000 gals. 17% ferchek sc acid & 58 1.3 ball sealers, formation broke @ 4305#, perfs. balled out w/39 balls on, surge balls off, & flush to bottom perf. w/2% kcl. ISIP 2469#, 5 min. 2271#, 10 min. 2218#, 15 min. 2162#, max. treating press. 6467#, avg. 3790#, avg. rate 5.4 bpm, total load 153 bbls., si, rd halliburton, open well to tank, well flowed 20 bw in 1 hr. & died, ru swab, rec. trace of oil, 80 bw in 4 hrs., ifl surface, ffl 6400' fs, last run showed approx. 5% oil cut, slight gas, sisd!(53 blwlr)

07/16/2004 CMIC: gary henrich

440# sitp, open well to pit on f/o choke, well bled down to 0# in 10 min., ru swab, rec. 3 bo, 65 bw in 10 hrs., ifl 3500' fs, ffl dry, well swabbed dry in 4 hrs., made 1 run per hr. rest of day, had 500' - 600' of fluid entry per hr., sisd!

07/17/2004 CMIC: gary henrich

420# sitp, open well to tank on f/o choke, well bled down to 0# in 10 min., ru swab, rec. 3 bo, 33 bw in 5 hrs., ifl 4300' fs, ffl dry, well swabbed dry in 1 hr., made 1 run per hr. for next 4 hrs., had 500' - 600' of fluid entry per hr., rd swab, release pkr., rih w/12 jts. to 7011' to knock balls off perfs., pooh w/tbg., sn & pkr., sisd!

07/18/2004 CMIC: gary henrich

slight blow on well, nipple up stinger csg. saver, miru halliburton, frac well w/114,000# of 20/40 mesh white sand & 36,000# of 20/40 mesh super lc sand @ 40 bpm down csg. as follows; stage 1, pmp. 37,969 gals. of delta frac 140-r(16) pad, stage 2, pmp. 5214 gals. of slurry carrying 4383# of white sand @ 1 ppg, stage 3, pmp. 5446 gals. of slurry carrying 10,303# of white sand @ 2 ppg, stage 4, pmp. 6791 gals. of slurry carrying 17,779# of white sand @ 3 ppg, stage 5, pmp. 8239 gals. of slurry carrying 27,970# of white sand @ 4 ppg, stage 6 pmp. 8557 gals. of slurry carrying 34,638# of white sand @ 5 ppg, stage 7 pmp. 3641 gals. of slurry carrying 16,854# of white sand @ 6 ppg, stage 8 pmp. 8536 gals. of slurry carrying 41,095# of super lc sand @ 6 ppg, stage 9, flush to top perf. w/6523 gals. of delta frac 140-r(16). isip 3160#, 5 min. 2915#, 10 min. 2732#, 15 min. 2599#, max. treating press. 3831#, avg. 3357#, avg. rate 40.1 bpm, total load 2029 bbls., total white sand pumped 114,000#, total super lc 36,000#, si, rd halliburton, nd csg. saver, sisd!

07/19/2004 CMIC: gary henrich

300# sicp, open well to tank on 15/64" choke, well flowed back 76 bw in 4 hrs. & died, rih w/retrieving tool for rbp, sn & 222 jts. 2-7/8" tbg., tag up @ 7016', ru power swivel, break circ., clean out sand to top of rbp @ 7108', chc, latch onto rbp & work plug loose, start to pooh & broke main drive chain on pulling unit, could not get mech. till am, sisd!