

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-36445

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WORK ☒ WELL OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Byers B

2. Name of Operator
OXY USA WTP Limited Partnership 192463

8. Well No.
7

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
*Skaggs Abo, East

4. Well Location
Unit Letter J : 1650 Feet From The south Line and 1980 Feet From The east Line
Section 7 Township 20S Range 38E NMPM Lea County

10. Date Spudded 11/8/03 11. Date T.D. Reached 11/24/03 12. Date Compl. (Ready to Prod.) 12/19/03 13. Elevations (DF & RKB, RT, GR, etc.) 3562' 14. Elev. Casinghead 1213'

15. Total Depth 7405' 16. Plug Back T.D. 7357' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-7405' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5872-7169' - Blinebry/Tubb/Drinkard/Abo

21. Type Electric and Other Logs Run
DLL/MLL/CZDL/DSL/CNL/GR

20. Was Directional Survey Made No
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	735sx-Circ	N/A
5-1/2"	17#	7405'	7-7/8"	1480sx-Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7062'	---

26. Perforation record (interval, size, and number)

*See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
*See Attached	

28. PRODUCTION

Date First Production 12/30/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-3/4" X 24'					Well Status (Prod. or Shut-in) Prod	
Date of Test 8/15/04	Hours Tested 24	Choke Size ...	Prod'n For Test Period	Oil - Bbl. 57	Gas - MCF 321	Water - Bbl. 321	Gas - Oil Ratio 5632	
Flow Tubing Press. ...	Casing Pressure ...	Calculated 24- Hour Rate	Oil - Bbl. 57	Gas - MCF 321	Water - Bbl. 321	Oil Gravity - API -(Corr.) 38.2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
G. Henrich

30. List Attachments

C-102, C-103, C-104, Deviation Svy, Logs, *Additional Perf/Treatment Info

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 9/2/04
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2774'	T. Cliff House	T. Leadville
T. 7 Rivers	3007'	T. Menefee	T. Madison
T. Queen	3578'	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	4080'	T. Simpson	T. Ignacio Otzte
T. Glorieta	5384'	T. McKee	T. Granite
T. Paddock		Base Greenhorn	
T. Blinbry	5896'	T. Ellenburger	T. Dakota
T. Tubb	6406'	T. Gr. Wash	T. Morrison
T. Drinkard	6592'	T. Delaware Sand	T. Todilto
T. Abo	7032'	T. Bone Springs	T. Entrada
T. Wolfcamp		T. Rustler	T. Wingate
T. Penn			T. Chinle
T. Cisco (Bough C)			T. Permain
			T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2774	2774	halite, anhyd, shale				
2774	3578	804	anhyd, dolom, shale				
3578	4080	502	anhyd, dolom, sndst, shale				
4080	5384	1304	dolom, lmst, shale				
5384	5896	512	dolom, lmst, shale, sndst, chert				
5896	6406	510	dolom				
6406	6592	186	dolom, sndst				
6592	7032	440	dolom, lmst				
7032	7401	369	dolom, lmst, shale				

Attachment C-105
Byers B #7

Item #9

Skaggs Abo, East - 56630
Nadine Drinkard, West - 47505
Monument Tubb - 47090
Nadine Paddock Blinebry, West - 47400

Item #26

4SPF @ 7161-69' – Total 33 holes
1SPF @ 6720,34,42,54,57,65,73,81,86,6798,6814,30,36,40,45,53,63,70,71,80,90,6896,6913,25,41,44,56,72,6989'
Total 29 holes
4SPF @ 6551-57,6602-05,6622-28,6638-6640' – Total 88 holes
1SPF @ 6158,67,71,85,6195,6210,14,19,32,73,76,6295,6301,10,18,24,28,38,46,61,78,6383' – Total 23 holes
1SPF @ 5872,77,79,5898,5900,08,11,16,37,47,78,6006,14,22,30,44,58,65,70,87,92,6098,6111' – Total 23 holes

Item #27

7161-7169' - 2500g 17% Ferchek SC acid
6720-7169' - 3000g 17% Ferchek SC acid
6720-7169' - 90916g Delta Frac 140-R w/ 150000# sand
6551-6640' - 4000g 17% Ferchek SC acid
6158-6383' - 3000g 17% Ferchek SC acid
6158-6383' - 57282g Delta Frac 140-R w/ 100000# sand
5872-6111' - 3500g 17% Ferchek SC acid
5872-6111' - 79511g Delta Frac 140-R w/ 150000# sand