

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36446
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Byers B
4. Well Location Unit Letter I : 1650 feet from the south line and 660 feet from the east line Section 7 Township 20S Range 38E NMPM County Lea		8. Well No. 8
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563'		9. Pool name or Wildcat Nadine; Paddock-Blinbry, West

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

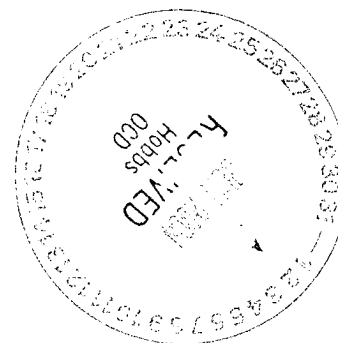
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/28/04

Type or print name David Stewart

(This space for State use)

APPROVED BY [Signature] TITLE _____
Conditions of approval, if any:

PETROLEUM ENGINEER

Telephone No. 432-685-5717

DEC 03 2004

BYERS B # 8**12/25/2003** CMIC: gary henrich

road unit & crew to loc., spot & rig up, nu 5k hyd. bop, sisd for holidays!

12/30/2003 CMIC: gary henrich

unload, rack & tally 243 jts. 2 7/8" N-80 tbg., rih w/4 3/4" bit, 5.5" csg. scraper & 229 jts. tbg., tag up @ 7354', displace hole w/180 bbls. 2% kcl, test csg. to 1500# (OK), pooh w/tbg., csg. scraper & bit, sisd!

12/31/2003 CMIC: gary henrich

miru baker atlas wl, rih w/logging tools & perf. guns, tag pbtd @ 7354', run gamma ray & collar log from 7354' to 5000', perforate ABO formation w/4 spf(7210', 11', 12', 13', 14', 15', 16')(25 holes), pooh, rih w/4" select fire csg. guns, perforate lower drinkard formation 6573', 85', 94' (3 holes) 6609', 25', 45' (3 holes) 6725', 69', 78', 92' (4 holes) 6818', 46', 90' (3 holes) 6904', 09', 15', 21', 27', 47', 76', 82', 96' (9 holes) 7010' (1 hole) (23 holes total), pooh, rd wl, rih w/prod pkr. & 2 7/8" tbg., set pkr. @ 7141', nd bop, nu tree, ru swab, rec. 0 bo, 11 bw in 1 hr., ifl 600', ffl 2500', no oil or gas, rd swab, sisd!

01/01/2004 CMIC: gary henrich

0# sip, ru swab, rec. 27 bw in 5 hrs., ifl 2500' fs, ffl dry, well swabbed dry in 3 hrs., made 1 run per hr. next 2 hrs., no fluid entry, no oil, no gas, rd swab, sisd for new years!

01/03/2004 CMIC: gary henrich

sitp 125#, sicp 0#, bleed well down, minu stinger tree saver, miru haliburton, acidize well w/2500 gals. 17% ferchek sc acid & 56 ball sealers for diversion, formation broke @ 6500#, perfs balled out w/6 balls on perfs, surge balls off, finish pumping acid & flush to bottom perf., had slight ball action rest of job, isip 4780#, 5 min. 4131#, 10 min. 3964#, 15 min. 3890#, si, rd haliburton, nd tree saver, sitp 3100#, open well to tank on 16/64" choke, rec. 32 bw in 1 hr. & well died, ru swab, rec. 20 bw in 1 hr. & well kicked off flowing, rec. 30 bo, 19 bw in 5 hrs., fftp 200# on 20/64" choke, sisd!(41 blwtr)

01/04/2004 CMIC: gary henrich

13 hr. sitp 500#, open well to tank on 20/64" choke, rec. 67 bo, 17 bw in 24 hrs., fftp 0# on f/o choke, well died after flowing 17 hrs., si for 4 hrs., sitp 95#, open well to tank on 32/64" choke, rec. 0 bf in 3 hrs., si!

01/05/2004 CMIC: gary henrich

3 hr. sitp 42#, open well to tank on f/o choke, well bled down to slight blow in 2 min., watch well for 2 hrs., no fluid rec., sisd!

01/06/2004 CMIC: gary henrich

20 hr. sitp 120#, open well to tank on f/o choke, well bled down in 1 hr., ru swab, rec. 50 bo, 0 bw in 10 hrs., ifl 5800' fs, ffl 6400' fs, well swabbed dry in 1 hr., make 1 run per hr. rest of day, had 600' to 800' of fluid entry per hr., slight gas, sisd!

01/07/2004 CMIC: gary henrich

13 hr. sitp 200#, bleed down, ru swab, rec. 5 bo, 0 bw, ifl 6300' fs, ffl dry, miru cardinal wl, rih w/logging tools, log across perfs & get base temp., attempt to load tbg., pump 60 bw, tbg. on vac., run pump in survey while pumping @ 1/2 bpm, pooh w/logging tools, rd wl, send logs in to eng. for evaluation, ru swab, rec. 0 bo, 55 bw in 4 hrs., ifl 4000' fs, ffl dry, no gas, sisd!(59 blwtr)

01/08/2004 CMIC: gary henrich

sitp 80#, open well to tank, well bled down to 0# in 10 min., ru swab, rec. 4 bo, 20 bw in 10 hrs., ifl 5800' fs, ffl scattered from 6600' to pkr., rd swab, sisd!(39 blwtr)

01/09/2004 CMIC: gary henrich

sitp 100#, open well to tank, well bled down to 0# in 10 min., ru swab, rec. 11 bo, 8 bw in 10 hrs., ifl 6000' fs, ffl 6800', well swabbed dry in 1 hr., made 1 run per hr. rest of day, had 200' to 300' of scattered fluid entry per hr., rd swab, sisd!

01/10/2004 CMIC: gary henrich

sitp 140#, open well to tank on f/o choke, well bled down to 0# in 20 min., nd tree, nu 5k hyd. bop, release pkr. & pooh w/222 jts. 2 7/8" tbg. & pkr., sisd!

01/11/2004 CMIC: gary henrich

0# sip, miru baker atlas wl, rih w/4" tag guns loaded w/predator charges, perforate abo formation from 7208'-18' w/4 spf(41 holes), pooh, rd wl, rih w/prod. pkr. & 2 7/8" tbg., set pkr. @ 7141', nd bop, nu tree, ru swab, rec. 10 bo, 55 bw in 5 hrs., ifl 4000' fs, ffl 6500' fs, slight gas after swab runs, rd swab, sisd!

1-2 7/8" wleg	-	.44
1-2 7/8" N-80 pup jt.	-	6.09
1-2 7/8" x 5 1/2" big bore lok-set pkr.	-	4.58
1-2 7/8" x 4 1/2" x 2.31"F" on/off tool	-	1.85
222-jts. 2 7/8" N-80 tbg.	-	7121.02
total	-	7133.98
kb	-	18.00
bottom of pipe	-	7151.98
2.31 @ 7139.02 pkr. @ 7140.87		

BYERS B # 8

01/13/2004 CMIC: gary henrich

sitp 120#, open well to tank on f/o choke, well bled down to 0# in 20 min., ru swab, rec. 4 bo, 0bw in 1 hr., ifl 5500' fs, ffl dry, rd swab, nu tree saver, ru halliburton, acidize well w/2500 gals. 17% ferchek acid w/132 ball sealers for diversion, avg. rate 4 bpm, avg. press. 35#, isip vac., total load 103 bbls., si, rd halliburton, nd tree saver, ru swab, rec. 25 bo, 85 bw in 7 hrs., ifl 2500' fs, ffl 5800' fs, fair show of gas after swab runs, sisd! (18 blwlr)

01/14/2004 CMIC: gary henrich

240# sitp, open well to tank on f/o choke, well bled down in 30 min., ru swab, rec. 14 bo, 25 bw in 11 hrs., ifl 5000' fs, ffl 6800' fs, well swabbed dry in 2 hrs., made 1 run per hr. rest of day, had 300' to 500' of fluid entry per hr., very slight gas last 2 hrs., rd swab, sisd!

01/15/2004 CMIC: gary henrich

sitp 160#, open well to tank, well bled down to 0# in 20 min., ru swab, rec. 8 bo, 12 bw in 7 hrs., ifl 6200' fs, ffl 6800', well swabbed dry in 1 hr., made hourly swab runs for next 6 hrs., had 300' to 500' of fluid entry per hr., slight gas, rd swab, nd tree, nu bop, release pkr. & pooh w/2 7/8" tbg. & pkr., sisd!

01/16/2004 CMIC: gary henrich

0# sip, rih w/baker 5.5" model "G" rbp, baker model retriev-a-matic pkr., 2 7/8" sn & 222 jts. 2 7/8" tbg., set rbp @ 7139', pu & set pkr. @ 7115', test rbp to 1000#(OK), release pkr. 7 pu to 6500' & set pkr., load csg. & test pkr. to 1500#(OK), miru halliburton, acidize lower drinkard formation w/3000 gals. 17% ferchek sc acid, drop 46 ball sealers for diversion, formation broke @ 3073#, perfs balled out w/40 balls on sd, surge balls off perfs. & finish flushing to bottom perf. (csg. press. started building after surging balls off) isip 2398#, 5 min. 2064#, 10 min. 1979#, 15 min. 1927#, avg. rate 5.3 bpm, max. press. 6308#, avg. 3618# total load 132 bbls., si, rd halliburton, sip 1900#, bleed down, open bypass on pkr. & reverse circ. 65 bbls. kcl water to pit, reset pkr. & test to 1500#(OK), ru swab, rec. trace of oil, 60 bw in 4 hrs., ifl surface, ffl dry, sisd! (35 blwlr)

01/17/2004 CMIC: gary henrich

sitp 100#, open well to tank on f/o choke, well bled down in 10 min., ru swab, rec. 2 bo, 26 bw in 2 hrs. & well swabbed dry, si 1 hr., start to make next swab run & pulling unit broke down, shut well in, rd p/u to repair!

01/20/2004 CMIC: gary henrich

80# sitp, 0# sicp, bleed well down, ru swab, rec. trace of oil, 28 bw in 2 hrs., ifl 2000' fs, ffl dry, rd swab, release pkr. & pooh w/ tbg. & pkr., sisd!

01/21/2004 CMIC: gary henrich

nu csg. saver, ru halliburton, frac lower drinkard formation w/114,200# of 20/40 mesh ottawa sand & 37,400# of 20/40 mesh super lc sand as follows. Stage 1, pump 34016.6 gals. of delta frac 140 pad, stage 2 pump 5266.3 gals. 1 ppg slurry, stage 3 pump 5500.2 gals. of 2 ppg slurry, stage 4 pump 6866.3 gals. of 3 ppg slurry, stage 5 pump 8418.4 gals. 4 ppg slurry, stage 6 pump 8771.2 gals. 5 ppg slurry, stage 7 pump 3615.7 gals. 6 ppg slurry, stage 8 pump 7662.0 gals. 6 ppg super LC slurry, stage 9 pump 6326.5 gals. delta frac 140 flush, sd, open well to pit on 16/64" choke for forced closure, isip 3070#, 5 min. 2756#, 10 min. 2710#, 15 min. 2670#, si, avg. rate 39.7 bpm, max rate 41.7 bpm, avg. press. 3642#, max. press. 3924#, total load 1844 bbls., rd halliburton, nd csg. saver, sicp 2450#, open well to tank on 16/64" choke, rec. 0 bo, 349 bw in 18 hrs., ffcsp 5# on f/o choke, si to perf.

01/22/2004 CMIC: gary henrich

miru baker atlas w/rih w/4" select fire perforating guns, perforate lower blinebry formation @ 6288', 94, 6304', 12', 28', 41', 47', 66', 83', 89', 6400', 31', 40' (2 spf) (26 holes) pooh, rd w/ rih w/rbp ret. head & 2 7/8" tbg., tag up @ 6944', ru power swivel, break circ., clean out sand to top of rbp @ 7139', chc, latch on & release rbp, pu to 6500' & set rbp, pooh w/tbg. & ret. head, rih w/ret. head, baker retriev-a-matic pkr., 2 7/8" sn & 162 jts. 2 7/8" tbg., leave pkr. swinging, sisd!

01/23/2004 CMIC: gary henrich

0# sip, finish rih w/pkr. & tbg., set pkr. @ 6468', load tbg. & test rbp to 1000#(OK), pooh to 6201' & set pkr., load csg. & test pkr. to 1000#(OK), miru halliburton, acidize lower blinebry formation w/3000 gals. 17% ferchek sc acid utilizing 52 ball sealers for diversion, well balled out w/52 balls on perfs., sd, surge balls off, finish flushing to bottom perf., isip 1880#, 5 min. 887#, 10 min. 788#, 15 min. 588#, max. press. 6681#, avg. 3489#, avg. rate 5 bpm, si, rd halliburton, total load 114, sitp 500#, open well to pit, well bled down to 0# in 30 min., rec. 45 bw, release pkr., rih to scrape balls off perfs., pooh w/tbg. & pkr., sisd! (69 blwlr)

01/24/2004 CMIC: gary henrich

100# sip, nu csg. saver, ru halliburton, frac well w/delta frac 140-R(16) w/70,000# of 16/30 mesh white sand & 30,000# of 16/30 mesh super lc sand as follows, stage 1 pmp. 21016.4 gal. pad, stage 2 pmp. 3153.9 gal. 1 ppg slurry, stage 3 pmp. 4392.4 gal. 2 ppg slurry, stage 4 pmp. 4537.6 gal. 3 ppg slurry, stage 5 pmp. 4770.9 gal. 4 ppg slurry, stage 6 pmp. 3103.2 gal. 5 ppg slurry, stage 7 pmp. 5480.7 gal. 6 ppg slurry, stage 8 pmp. 4845.0 gal. 6 ppg super lc slurry, stage 9 flush to top perf. w/5611.6 gal. slurry, isip 2360#, open well to pit on 18/64" choke to force close, flow for 20 min., ffcsp 2100#, si, max. press. 4087#, avg. 3589#, avg. rate 40.4 bpm, total load 1253 bbls., rd halliburton, nd csg. saver, sicp 2400#, open well to tank on 18/64" choke, rec. 0 bo, 518 bw in 19.5 hrs., ffcsp 5# on f/o choke, can't flowing back!

BYERS B # 8**02/08/2004** CMIC: gary henrich

o# sip,poooh w/tbg.,tac,sn & mother hubbard,sisd!

02/10/2004 CMIC: gary henrich

0# sip,rih w/prod. tbg.,nd bop,set tac w/15000# tension,nu wh,rih w/pump & rods.seat pump,space pump out,hob,load & test tbg. & pump action(OK),rig unit down,clean loc.,move off loc.!

1-2 7/8" check valve	-	.80
1-jt. 2 7/8" N-80 8 rnd. eue tbg.	-	31.98
1-2 7/8" cavins sandtrap desander	-	20.25
1-2 3/8" sn	-	1.10
1-jt. 2 7/8" J-55 ipc tbg.	-	31.33
37-jts. 2 7/8" N-80 8 rnd. eue tbg.	-	1183.41
1-2 7/8" x 5 1/2" t.a.c.	-	2.75
183-jts. 2 7/8" N-80 8 rnd.eue tbg.	-	5873.35
total	-	7144.97
kb	-	17.40
bottom of pipe	-	7162.37

sn @ 7108.24 tac @ 5890.75

1-2" x 1 3/4" x 30' rhbc osh-704

1-7/8" x 26K shear tool 20-1 3/4" K-Bars

44-7/8" norris-90 rods 88-1" norris-90 rods 85-1.2" fiberglass rods

1-1" norris-90 rod 1-1" x 4' norris-90 pony rod

1-1 1/2" x 26' polish rod 1-1 3/4" x 16' liner

02/12/2004 CMIC: gary henrich

Gas - 2 Oil - 2 Water - 8 LP - 17 SPM - 8.5 SL - 118" POC - 19%

02/13/2004 CMIC: gary henrich

Gas - 0 Oil - 0 Water - 62 LP - 18# SPM - 8.6 SL - 118" POC - 98%

02/14/2004 CMIC: gary henrich

Gas - 0 Oil - 0 Water - 2 LP - 15 SPM - 8.5 SL - 118 POC - 100%

02/27/2004 CMIC: gary henrich

20hrs Gas - 6 Oil - 1 Water - 291 LP - 15 SPM - 8.5 SL - 118 POC - 90%

02/28/2004 CMIC: gary henrich

Gas - 48 Oil - 114 Water - 398 LP - 17# SPM - 8.5 SL - 118" POC - 98%

02/29/2004 CMIC: gary henrich

Gas - 67 Oil - 66 Water - 332 LP - 15 SPM - 8.4 SL - 118 POC - 95%

03/01/2004 CMIC: gary henrich

Gas - 122 Oil - 77 Water - 420 LP - 16 SPM - 8.4 SL - 118 POC - 95%

03/02/2004 CMIC: gary henrich

Gas - 151 Oil - 87 Water - 408 LP - 22 SPM - 8.4 SL - 118 POC - 100%

03/03/2004 CMIC: gary henrich

Gas - 132 Oil - 82 Water - 383 LP - 20 SPM - 8.3 SL - 118 POC - 100%

03/04/2004 CMIC: gary henrich

Gas - 140 Oil - 97 Water - 312 LP - 20# SPM - 8.3 SL - 118 POC - 100%

03/05/2004 CMIC: gary henrich

Gas - 157 Oil - 91 Water - 348 LP - 20# SPM - 8.3 SL - 118" POC - 100%

03/06/2004 CMIC: gary henrich

Gas - 148 Oil - 107 Water - 318 LP - 15 SPM - 8.3 SL - 118 POC - 98%

03/10/2004 CMIC: gary henrich

Gas - 131 Oil - 139 Water - 311 LP - 18# SPM - 8 SL - 122" POC - 99%

03/12/2004 CMIC: gary henrich

Gas - 163 Oil - 80 Water - 306 LP - 20# SPM - 8 SL - 122" POC - 100%

03/18/2004 CMIC: gary henrich

Gas - 183 Oil - 76 Water - 285 LP - 17 SPM - 8 SL 118" Poc - 97%

03/19/2004 CMIC: gary henrich

Gas - 178 Oil - 30 Water - 238 LP - 25 SPM - 8.5 SL - 118" POC - 87%

03/20/2004 CMIC: gary henrich

Gas - 178 Oil - 67 Water - 214 LP - 18 SPM - 8.5 SL - 118" POC - 100%

BYERS B # 8**01/25/2004** CMIC: gary henrich

fcp 5# on f/o choke,rec.0 bo,21 bw in 4 hrs. & well died,sisd!

01/27/2004 CMIC: gary henrich

0# sip,miru baker atlas wl,rih w/4" select fire guns loaded w/1 spf,perforate upper blinebry formation from 5915',24',97',6012',42',71',77',88',91',6112',32',71',77',88',6206',18',34',40',53'(18 holes),pooh rd wl,rih w/rbp ret. head & 200 jts. 2 7/8" tbg.,tag up @ 6432',ru power swivel break circ.,clean out sand from 6432' to 6500'(58')chc,latch onto rbp,release & pu to 6275' & set rbp on 195 jts.,pooh w/tbg. & ret head,sisd!

01/28/2004 CMIC: gary henrich

20# sip,bleed down,rih w/baker retriev-a-matic pkr.,2 7/8" sn & 195 jts. 2 7/8" tbg.,set pkr. @ 6270' & test plug to 1000#(OK),release pkr. & pu to 5833' & set pkr.,load & test csg. & pkr. to 1000#(OK),miru halliburton,acidize well w/3500 gals. 17% ferchek sc acid,utilize 36 ball sealers for diversion,balled perfs out w/32 balls on perfs.,surge balls off perfs.,flush to top perf.,isip 1500#,5 min. 875#,10 min. 757#,15 min. 654#,total load 121 bbls.,si,rd halliburton,sitp 500#,open well to pit on f/o choke,well bled down to 0# in 20 min.,release pkr.,rih w/pkr. to 6270' to scrape balls off perfs.,pooh w/tbg.,sn & pkr.,sisd!

01/29/2004 CMIC: gary henrich

nu csg.saver,miru halliburton,frac upper blinebry formation w/114,020# of 16/30 mesh white sand & 36,160# of 16/30 mesh super lc sand as follows.stage 1 ,pmp. 1000 gal. water frac to load & break down,stage 2,pmp.32000 gal. delta frac 140 pad,stage 3,pmp.5227 gal. of 1 ppg slurry,stge 4,pmp. 5454 gal. 2 ppg slurry,stage 5,pmp. 6817 gal. of 3 ppg slurry,stage 6,pmp. 8271 gal. 4 ppg slurry,stage 7,pmp. 8589 gal. 5 ppg slurry,stage 8,pmp. 3817 gal. of 6 ppg.slurry,stage 9,pmp. 7672 gal. of 6 ppg super lc slurry,stage 10,pmp. 5691 gal. of water frac to flush to bottom perf.,sd,isip 2915#,max.press.4415#,avg.3140#,avg. rate 27.2 bpm,total load 1881 bbls.,open well to pit on 18/64" choke for 20 min. to force close,si,rd halliburton,nd csg. saver,sip 1900#,open well to tank on 18/64" choke,rec. 288 bw in 3.5 hrs.,ffcp 200# on 18/64" choke,sisd!(1593 blwltr)

01/30/2004 CMIC: gary henrich

well on slight vac.,rih ret. head for rbp on 192 jts. 2 7/8" tbg.,tag up @ 6176'(101'of fill)ru power swivel,break circ.,clean out sand to top of rbp,cbc,latch onto & release rbp,pooh,rih w/4 3/4" bit,5.5" csg. scraper & 199 jts. 2 7/8" tbg.,tag up @ 6390'(963' of fill),ru power swivel,break circ.,clean out sand from 6390' to 6592'(202'),cbc,pu to 5692',sisd

01/31/2004 CMIC: gary henrich

well on vac.,rih & tag up @ 6560'(32' of fill overnight)ru power swivel,break circ. w/70 bw,clean out sand from 6560' to 7344',cbc,pu to 5822',sisd!

02/03/2004 CMIC: gary henrich

well on stong vac.,rih w/48 jts. 2 7/8" tbg.,tag up @ 7344',pooh w/tbg.,csg. scraper & bit,rih w/prod. tbg.,nd bop,set tac w/15000# tension,nu wh,rih w/pump & steel rods,sisd!

1-2 3/8" mother hubbard	-	22.41
1-2 3/8" sn w/2 7/8" x 2 3/8" c/o coupling	-	1.10
1-jt. 2 7/8" J-55 IPC 8 rnd. eue tbg.	-	31.33
42-jts.2 7/8" N-80 8 rnd. eue tbg.	-	1343.31
1-2 7/8" x 5 1/2" tac	-	2.75
183-jts. 2 7/8" N-80 8 rnd. eue tbg.	-	5873.35
total	-	7274.25
kb	-	19.40
bottom of pipe	-	7293.65

sn @ 7270.14 tac @ 5892.75

02/04/2004 CMIC: gary henrich

0# sip,finish rih w/rods,seat pump,load & test tbg.to 1000#(OK),space pump out,long stroke to check pump action(OK),si,rig down p/u,clean loc.,move off loc.!

1-1" x 12'gas anchor
 1-2" x 1 3/4" x 24' x 26' rhbc pump # oxx-700
 1-7/8" x 26K shear tool
 20-1 3/4" K-Bars
 44-7/8" norris 90 grade D rods
 88-1" norris 90 grade D rods
 90-1.2" fiberflex rods
 1-1" x 8' norris 90 grade D pony rod
 1-1 1/2" x 26' polish rod
 1-1 3/4" x 16' liner

02/07/2004 CMIC: gary henrich

miru aries p.u. #44,unhang well,unseat pump & pooh w/rods & pump,nd wh,release tac,nu bop,sisd!