

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36446

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Byers B

2. Name of Operator
OXY USA WTP Limited Partnership 192463

8. Well No.
8

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
Nadine, Paddock-Blinbry, West

4. Well Location
Nadine; Drinkard, West - Skaggs Abo, East
Unit Letter I : 1650 Feet From The south Line and 660 Feet From The east Line

Section 7 Township 20S Range 38E NMPM Lea County

10. Date Spudded 11/29/03 11. Date T.D. Reached 12/13/03 12. Date Compl. (Ready to Prod.) 2/12/04 13. Elevations (DF & RKB, RT, GR, etc.) 3563' 14. Elev. Casinghead

15. Total Depth 7400' 16. Plug Back T.D. 7344' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 5915-7218' - Blinbry/Drinkard/Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run TDLD/CNL/NGT 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1500'	12-1/4"	735sx-Circ	N/A
5-1/2"	17#	7400'	7-7/8"	1610sx-Circ	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7162'	---

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
*See attached				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				*See Attached	

28. PRODUCTION

Date First Production 2/12/04 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-3/4" X 30' Well Status (Prod. or Shut-in) Prod

Date of Test 3/20/04 Hours Tested 24 Choke Size --- Prod'n For Test Period 67 Oil - Bbl. 67 Gas - MCF 178 Water - Bbl. 214 Gas - Oil Ratio 2657

Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 67 Oil - Bbl. 67 Gas - MCF 178 Water - Bbl. 214 Oil Gravity - API -(Corr.) 38.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By G. Henrich

30. List Attachments C-102, C-103, C-104, Deviation Svy. Logs. *Additional Perf/Treatment Info

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 5/28/04
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2773'	T. Cliff House	T. Leadville
T. 7 Rivers	3005'	T. Menefee	T. Madison
T. Queen	3565'	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	4072'	T. Gallup	T. Ignacio Otzte
T. Glorieta	5400'	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinebry	5912'	T. Morrison	T.
T. Tubb	6426'	T. Todilto	T.
T. Drinkard	6676'	T. Entrada	T.
T. Abo	7072'	T. Rustler	1492'
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2773	2773	halite, anhyd, shale				
2773	3565	792	anhyd, dolom, shale				
3565	4072	507	anhyd, dolom, sndst, shale				
4072	5400	1328	dolom, lmst, shale				
5400	5912	512	dolom, lmst, shale, sndst, chert				
5912	6426	514	dolom				
6426	6676	250	dolom, sndst				
6676	7072	396	dolom, lmst				
7072	7397	325	dolom, lmst, shale				

Attachment C-105
Byers B #8

Item #26

4SPF @ 7208-18' – Total 41 holes

1SPF @ 6573,85,6594, 6609,25,6645, 6725,69,78,6792, 6818,46,6890, 6904,09,15,21,27,47,76,82,6996, 7010'

Total 23 holes

2SPF @ 6288,94, 6304,12,28,41,47,66,83,6389, 6400,31,6440' – Total 26 holes

1SPF @ 5915,24,5997, 6012,42,71,77,88,6091, 6112,32,71,77,6188,,6206,18,34,40,6253' – Total 18 holes

Item #27

7210-7216' - 2500g 17% Ferchek SC acid

7208-7218' - 2500g 17% Ferchek SC acid

6573-7010' - 3000g 17% Ferchek SC acid

6573-7010' - 86443g Delta Frac 140r w/ 151600# sand

6288-6440' - 3000g 17% Ferchek SC acid

6288-6440' - 56912g Delta Frac 140r w/ 100000# sand

5915-6253' - 3500g 17% Ferchek SC acid

5915-6253' - 84528g Delta Frac 140r w/ 150180# sand