	AT I WHAT YO IA
•	811 South First, Artesia, NM 88210
	District III
	1000 Rio Brazos Road, Aztec, NM 87410
	District IV
	2040 South Pacheco, Santa Fe, NM 87503

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

State Lease - 6 Copies Fee Lease - 5 Copies

Submit to appropriate District Office

L

APPL	ICATI	ON FOR	PERMIT	<u>FO DRILI</u>	L, RE-E	NTEI	L, DE	EPEN,	PLUGBA	CK, OF	R ADD	A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, ARCH PETROLEUM, INC.									Number	962			
P.O. BOX 10340 MIDLAND, TEXAS 79702-7340								30-02			©1		
Property Code Property N					ame			130-02	5	°Well I	Na		
				KELLY	<u>STATE</u> urface I							5	
UL or lot no. M	Section 16	Township 23S	Range 37E	Lot Idn		om the	North/South line SOUTH		Foot from the 1230'	East N WEST	West line	Солту	
L	1		Proposed E	l lottom Hol	e I ocati	on IfT		1				LEA	
UL or lot no.	Section	Township	Range	Lotion		onthe		in Fion	Fost from the	Erra	Vestline		
							INGE LANS		rea ion ne	East	vextine	Carry	
LANGLIE	MATTI		roposed Pool 1 ERS QUEF	(37240) N. GRAY					¹⁰ Prc	posed Pool	2	3	
" Work	Type Code		Well Type Cod	e	Cabl	e/Rotary			Lease Type Code		" Grour	vi Level Elevation	
I III IIII	ultiple		O "Proposed Dept		ROTAR	Y			S Of Contractor		3315		
	<u>0</u>		3900'	-	QUEEN			UNKI	NOWN			Spud Date	
			²¹ H	roposed C	asing an	d Cen	ent Pr	ogram		L			
Hole S	ze	÷	ng Size	Casing weight		1	Setting D		Sacks of	Cement		Estimated TOC	
25''			<u></u>	Conduct	or	<u> </u>	40'		Redi-mix		Sur	Surface	
12	1,11	Î.	5/8"	32#	32#		1100'		650 Sx.		Sur	Surface	
7 7/8"		4 ¹ ₂ '	1	11.64	ŧ	3	3900'		750 Sx.		750	750'± FS.	
						l							
7 Durali d									<u> </u>				
			s application is to 1, if any. Use add			, give the	data on t	he present	productive zone	and propos	ed new pro	oductive zone.	
Describe the blowout prevention program, if any. Use additional sheets if necessary. 1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix.													
2. Drill 12¼" hole to 1100'. Run and set 1100' of 8 5/8" 32# J-55 ST&C casing. Cement with 650 Sx. of Class "C" cement + 2% CaCl, + ¼# Flocele/Sx. Circulate cement to surface.													
 3. Drill 7 7/8" hole to 3900'. Run and set 3900' of 4¹/₂" 11.6# J-55 ST&C casing. Cement with 750 Sx. of Class "C" cement + additives, estimate topold 72 ment 750' from surface. Permit Expires 1 Year From Approval 													
Permit Expires 1 Year From Approval Date Unless Drilling Underway													
		formation giv	en above is trae a	nd complete to t	he best of		() NSERVA		PZ 97 V	DN N	
my knowledge and belief.				Approved by:									
Signature: Joe T. Janica				Title:	6	24		TROLE	UMEN	GINEER			
	gent	/					DEC	032	2004	Expiration	Date:		
Date:			Phone: 50	5-391-85	03		ons of Ap						
0	4/07/0)4		-		Attache		_					

BLOWOUT PREVENTER SYSTEM



Adjustible Chcke



VICINITY MAP



SEC. 16TWP. 23-SRGE. 37-ESURVEYN.M.P.M.COUNTYLEADESCRIPTION910' FSL & 1230' FWLELEVATION3315OPERATORARCH PETROLEUM, INCLEASEKELLY STATE

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERIFICATION MAP



SCALE:	1	=	2000	

SEC. <u>16</u> IWP. <u>23-S</u> RGE. <u>37-E</u>		
SURVEYN.M.P.M.		
COUNTYLEA		
DESCRIPTION <u>910' FSL & 1230' FWL</u>		
ELEVATION 3315'		
OPERATOR ARCH PETROLEUM, INC.		
LEASEKELLY_STATE		
U.S.G.S. TOPOGRAPHIC MAP RATTLESNAKE CANYON. N.M.		

CONTOUR INTERVAL: 10' RATTLESNAKE CANYON, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210	State of New Mexico Energy Minerals and Natural Resources	Form C-144 March 12, 2004
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No XX Type of action: Registration of a pit or below-grade tank XX Closure of a pit or below-grade tank

Operator: Arch Petroleum Inc.	432-685-8100 Telephone:e-mail address	wrightc@pogoproducing.com
Address: P. O. Box 10340, Midland, TX	797027340	
Facility or well name: Kelly State #5 API	#: 3D-D25- 36-981	$SW/SW_{ec} = 16_T = 23_B = 37$
County: Lea Latitude 32 17 58.51 Nor	ngitude 103 10 19.30WAD: 1927	□ 1983 □ Surface Owner Federal □ State ⊠ Private □ Indian □

Pit	Below-grade tank				
Type: Drilling 🖾 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:				
Workover 🔲 Emergency 🔲	Construction material:				
Lined XX Unlined	Double-walled, with leak detection? Yes I if not, explain why not.				
Liner type: Synthetic 🕅 Thickness 12 mil Clay 🗌 Volume	a serie winner, whith loak detection. Tes Thin het, explain why het.				
<u>8400</u> ьы					
	Less than 50 feet (20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal high					
water elevation of ground water.)					
	100 feet or more (0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes (20 points)				
water source, or less than 1000 feet from all other water sources.)	No X (0 points) O				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more but less than 1000 feet				
irrigation canals, ditches, and perennial and ephemeral watercourses.)					
	1000 feet or more X (0 points) 0 (0 points)				
	Popling Same (Total Bring)				
	Ranking Score (Total Points)				
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate disposal location				
onsite 🗌 offsite 🔲 If offsite, name of facility	. (3) Attach a general description of remedial action taken including remediation start date and				
end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth	below ground surfaceft. and attach sample results. (5) Attach soil sample results				
and a diagram of sample locations and excavations.					
	· · · · · · · · · · · · · · · · · · ·				
according to Mytoch guidelines A A a	my knowledge and belief. I further certify that the above-described pit or below-grade tank bas general permit [], or an (attached) alternative OCD-approved plan [].				
Date: <u>05/18/04</u> Printed Name/Title_Cathy Wright, Sr Oper Tech Signature Cathy Whight					
Your certification and NMOCD approval of this application/closure does not	relieve the operator of liability should the contents of the pit or tank contaminate ground water or operator of its responsibility for compliance with any other federal, state, or local laws and/or				
Approval: DEC 0 3 2004					
	FB				
Printed Name/TitlePETROLEUM ENGINE	_Signature				
and the second					

Site Map for New Mexico USGS 321513103101501 23S.37E.33.323241



Questions about data <u>gs-w-nm_NWISWeb_Data_Inquiries@usgs.gov</u> Feedback on this website<u>gs-w-nm_NWISWeb_Maintainer@usgs.gov</u> NWIS Site Inventory for New Mexico: Site Map http://waterdata.usgs.gov/nm/nwis/nwismap?

Top Explanation of terms

Retrieved on 2004-05-18 15:10:18 EDT Department of the Interior, U.S. Geological Survey USGS Water Resources of New Mexico Privacy Statement || Disclaimer || Accessibility 0.66 0.66 nadww01

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 321513103101501

Save file of selected sites to local disk for future upload

USGS 321513103101501 23S.37E.33.323241

Available data for this site

Ground-water: Levels



V



Questions about data <u>gs-w-nm_NWISWeb_Data_Inquiries@usgs.gov</u> Feedback on this websitegs-w-nm_NWISWeb_Maintainer@usgs.gov Ground water for New Mexico: Water Levels http://waterdata.usgs.gov/nm/nwis/gwlevels?

Top Explanation of terms



WORLD DISTANCE CALCULATOR Version 1.0 dated 30 October 2001

Click here to download a version of this page suitable for offline use

(operation instructions available at the end of this page)

Input = Lat/Longs to the same Geodetic Datum, preferably WGS84

Lat 1		Long 1		
32:17:58.51	N	103:10:19.30	W 🖣	
Lat 2		Long 2	2	
32:15:13	N	103:10:15	W 💽	

Distance Units: Statute Miles

Earth model: FAI sphere

COMPUTE RESET

Output = true courses, then shortest distance on the surface of the selected world model

Course 1-2 (deg)	178.74133421679713
Course 2-1 (deg)	358.74197205863026
Shortest distance	3.1773318236904706

FAI Web Site Directions : Air sports: Technical Commissions: Other sections of the Web Site:

events.fai.org

The home of Air Sport Competition Information. The FAI Sporting Calendar and results of all major FAI Championships are available at this address.

Communication Links

Receive automatically <u>FAI's News</u> <u>releases</u> and other information such as world record notifications. We have a number of mailing lists to which <u>you can freely subscribe</u>.

Our Discussion Board at <u>board.fai.org</u> gives you the opportunity to publicly discuss issues relating to air sports.

OPERATION:

1. For the calculator to operate, Javascript must be enabled. With MS Windows 98 or later and MS Internet Explorer, Javascript is normally enabled by default. For Netscape Navigator, see Options/ Network Preferences/ Languages, for Netscape Communicator see Edit/ Preferences/ Advanced.

2. Read the operating instructions below and the notes at the end. Scroll the display so that all of the boxes are on screen with the Lat/Long boxes at the top and the output boxes towards the bottom of the screen. You are now ready to make calculations.

3. Enter Latitude and Longitude for the points at the beginning and