

New Mexico Oil Conservation Division, District 1
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/> 1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPE <input type="checkbox"/> N PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER PLUGBACK <input type="checkbox"/>				5. Lease Designation and Serial No. NM 92 770	
2. Name of Operator CHEVRON USA INC				6. If Indian, Alottee or Tribe Name	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 432-687-7375				7. If Unit or CA, Agreement Designation	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter M : 1148' Feet From The SOUTH Line and 775' Feet From The WEST Line At proposed prod. zone				8. Well Name and Number SCOTT E FEDERAL COM	
At Total Depth				9. API Well No. 30-025-27442	
14. Permit No.				Date Issued	
15. Date Spudded 9/1/2004				10. Field and Pool, Exploatory Area LUSK, NORTH; WOLFCAMP	
16. Date T.D. Reached				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 28, Township 18-S, Range 32-E	
17. Date Compl. (Ready to Prod.) 10/9/2004				12. County or Parish LEA	
18. Elevations (Show whether DF, RT, GR, etc.)				13. State NM	
19. Elev. Casinhead				20. Total Depth, MD & TVD 11,975'	
21. Plug Back T.D., MD & TVD 11,572'				22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->				Rotary Tools CableTools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 10,582-10,608'				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run N/A				27. Was Well Cored NO	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
NO CHANGE					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,668'	

31. Perforation record (interval, size, and number)

10,582-10,596 (30 SHOTS) & 10,604-10,608 (10 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,582-10,608'	ACIDIZE W/5000 GALS 20% HCL

33. PRODUCTION

Date First Production 11/15/2004		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (INSERT PUMP)				Well Status (Prod. or Shut-in) PROD	
Date of Test 11-15-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 190	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments
NONE

36. I hereby certify that the foregoing is true and correct.
SIGNATURE *Denise Leake* TITLE Regulatory Specialist
TYPE OR PRINT NAME Denise Leake

ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS NOV 23 2004 DATE 11/18/2004 DAVID R. GLASS PETROLEUM ENGINEER	
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