

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36775
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Texland Petroleum - Hobbs L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 177 Main #3200, Ft Worth, Tx. 76102		7. Lease Name or Unit Agreement Name W.D. Gimes NCTA
4. Well Location Unit Letter F : 2176 feet from the North line and 1444 feet from the West line Section 32 Township 18.5 Range 38E NMPM County Lea		8. Well Number 27
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633 GR		9. OGRID Number 173315
10. Pool name or Wildcat Hobbs: Upper Blinberry		
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

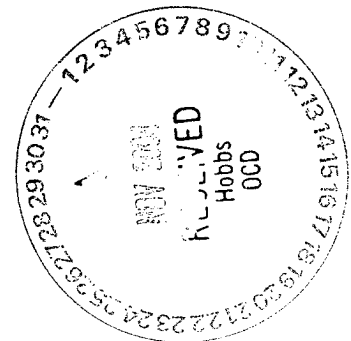
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attachments



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Diane Harber TITLE Regulatory Assistant DATE 11-22-04
Type or print name Diane Harber E-mail address: PETROLEUM ENGINEER Telephone No. 817-336-2751
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE DEC 6 2004
Conditions of Approval (if any): _____

TEXLAND PETROLEUM, INC.
CASING AND CEMENTING REPORT

Well: **GRIMES A 27**

Date: **9-25-04**

Jts	Item	Length	Depth
	KB- BELL NIPPLE @ GL	6.00	6.00
1	5 1/2 15.5# CUT JT	35.98	41.98
90	5 1/2 15.5# J55 LTC	3894.23	3936.21
	STAGE TOOL	2.20	3938.41
16	5 1/2 17# J55 LTC EXT WRAP	721.20	4659.61
23	5 1/2 15.5# J55 LTC	996.87	5656.48
1	5 1/2 15.5# SHORT JT	14.47	5670.95
7	5 1/2 17# J55 LTC	314.95	5985.90
	FLOAT COLLAR	1.10	5987.00
1	5 1/2 17# J55 LTC	44.82	6031.82
	FLOAT COLLAR	1.10	6032.92
1	5 1/2 15.5# ORANGE PEELED JT	22.90	6055.82

\$ 31,880

Cement Information

Service Co. :

HowCo

CMT 1st STB W/375 SKS CLASS C 2.5#SALT, 0.4% LAP1, 0.3% CFR3 MIXED AT 13.2# 1.62 YIELD. CIRC 27 BBLs CMT OFF STB TOOL.
CMT 2ND STB W/230 IFHIC 0.25#CELLOFLAKE MIXED AT 11.9# 2.45 YIELD 300 SKS CLASS C 0.5% LAP1 0.2% CFR3 MIXED AT 15.0# 1.29 YIELD 1000 SKS IFILL C 0.25#CELLOFLAKE MIXED AT 11.9# 2.45 YIELD 50 SKS CLASS C MIXED AT 14.8# 1.32 YIELD.
DISPLACE W/94 BFW. CIRC 72 BBLs OF CMT TO PIT.

JTR

TEXLAND PETROLEUM, INC. CASING AND CEMENTING REPORT

Well: **GRIMES A 27**Date: **9-14-04**

Jts	Item	Length	Depth
	KB-GL	6.00	6.00
	8 5/8 LARKIN WH	1.00	7.00
35	8 7/8 24 # J55 STC	1445.95	1452.95
	FLAT COLLAR	1.20	1454.15
1	8 7/8 24 # J55 STC (SHOE JT)	45.05	1499.20
	8 5/8 NOTCHED COLLAR	0.80	1500'
36 JTs			
	12-CENT EVERY 30 JT		
	DRILLER'S TD 1500		

Cement Information

Service Co.: **HOWARD 92402**

CMT W/ 550 SKS Halliburton Light Premium Plus MIXED
AT 12.6 # 1.96 YLD X 200 SKS PREMIUM PLUS MIXED AT
14.8 # 1.34 YLD DISPL CST W/ 94 BFW Plug Down AT
16:20 HRS ON 9-14-04 FLOAT HELD CIRC SZ BALLS CMT TO RT
NMOC'D. Notified X NOT PRESENT
JAM