District I 1625 N. French Dr., Hob	obs, NM 88240		w Mexico Natural Resources					Form C-104 Revised June 10, 2003					
District III	1301 W. Grand Avenue, Artesia, NM 88210 District III				ergy, Minerals & Natural Resources Oil Conservation Division							ropriate District Office 5 Copies	
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505							AMENDED REPORT	
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	nd fe		1m	,-Hob	bs	, , , , , , , , , , , , , , , , , , , ,	2.	<sup>2</sup> OGRI			$\overline{137}$	315	
117 Main#3200, Ptwoth, (X. API Number 5 PophNande 1						7602 Reason				for Filing Code/Effective Date			
<sup>4</sup> API Number 30 - 0 25 • 3(0	5:1	(1 hno. Blinobrus					31680						
<sup>7</sup> Property Code 2509	nil	nost	$\overline{\mathbb{X}}$	TA		Ť		° W	ell Numl				
	Location			<b>V</b>							$\overline{\frown}$		
Ul or lot no. Secti F 37	38E	ot.Idn	Feet from $2176$	the	North So Line	Feet from	Feet from the Ea		Westline	e Leg			
<sup>11</sup> Bottom UL or lot no. Secti	Hole Locatio	Y	-4 Tan	Trad Snorm	45.0	North/Sout	- Eng	Treat fro	4ha	E	Want line	Country	
<sup>12</sup> Lse Code	roducing Method Code	<sup>14</sup> Gas Conne Date	ection	<sup>15</sup> C-129 I	Pern	nit Number	<sup>16</sup> C	C-129 Eff	ective I	Date	<sup>17</sup> C-	129 Expiration Date	
III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name <sup>20</sup> POD <sup>21</sup> O/G <sup>22</sup> POD ULSTR Location													
<sup>18</sup> Transporter OGRID	•		<sup>20</sup> P	POD	D <sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location and Description					
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IV. Produced Water <sup>23</sup> POD <sup>24</sup> POD ULSTR Location and Description													
V. Well Com	oletion Data	<del></del>									······,		
<sup>25</sup> Spud Date	<sup>26</sup> Ready	Date		<sup>27</sup> TD	Т	<sup>28</sup> PBT	D		erforati	ions	1	<sup>30</sup> DHC, MC	
<u>4.13.04</u>	10.12	<u>, 04  </u>	_(0	056	┯┸	-60	<u>SI</u>	5810		963	<u>}</u>		
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<b>X71 XX7-10 (T</b> )4													
VI. Well Test <sup>35</sup> Date New Oil	Data <sup>36</sup> Gas Delive	any Date		Fest Date	<b>—</b>	<sup>38</sup> Test	Tong	<b>4L</b>	<sup>39</sup> Th	g. Pres		<sup>40</sup> Csg. Pressure	
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<sup>41</sup> Choke Size	<sup>42</sup> Oi	<i>i</i> 1.	43	Water	+	<u></u>	<u>UU</u> Gas	ro –	4	) <u>()</u> <sup>15</sup> AOF		46 Test Method	
OPEN	4	4	12	282		10.	2					unping elec	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIV been complied with and that the information given above is true and											<b>V DIVISI</b> Č	ON (32.14	
complete to the best of my knowledge and belief. Signature:						Approved by:							
Printed name:	-	Title: PETRULEOM ENGINEER											
Title: 1 Date of the second se						Approval Date:							
E-mail Address:						DEC 0 6 2004							
Date: [[.23	.04 (ed	one: 817 .	33	~·275									