

Submit To Appropriate District Office State Lease - 6 Copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 025.36775 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Grimes (NCT.A)	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		8. Well No. 27	
2. Name of Operator Texland Petroleum - Hobbs L.L.C.		9. Pool name or Wildcat Hobbs: Upper Blinberry	
3. Address of Operator 117 main #3200 Ft Worth Tx. 76102		10. Date Spudded 9-13-04	
4. Well Location Unit Letter F : 2176 Feet From The North Line and 1444 Feet From The West Line Section 32 Township 185 Range 38 E NMPM LEA County		11. Date T.D. Reached 9-25-04	
12. Date Compl. (Ready to Prod.) 10-15-04		13. Elevations (DF& RKB, RT, GR, etc.) 3633 GR, 3639 RKB	
15. Total Depth 6056	16. Plug Back T.D. 6051	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5897-5963			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL-CCL		22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24 #	1500	12-1/4	550 Halliburton	
				life	
5-1/2	15.5/17 #	6056	7-7/8	200 Prem. +	
				1st stage 375 SX	
				CLC / 2nd st - 230 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5982	

26. Perforation record (interval, size, and number) 2SPF 5819, 23, 27, 30, 53, 57, 62, 65, 97 5903, 11, 17, 23, 30, 33, 41, 45, 56, 63				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5897-5963 2300 gals 15% NEEF HCL and ball sealers			
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28. PRODUCTION							
Date First Production 10-22-04		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - electric submersible 132 hp.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 11-11-04	Hours Tested 24	Choke Size Open	Prod'n For Test Period 44	Oil - Bbl 44	Gas - MCF 10.2	Water - Bbl. 1282	Gas - Oil Ratio 232
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate 44	Oil - Bbl. 44	Gas - MCF 10.2	Water - Bbl. 1282	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A		Test Witnessed By Kirk Jackson
30. List Attachments Comp. neutron/Gamma Ray/CCL LOG		
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		

Signature Diane Harber	Printed Name Diane Harber	Title Regulatory assistant	Date 11-4-04
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5328	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5748	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1410		Red Beds				
	1520		Redbeds ÷ anhydrite				
	3000		salt ÷ anhydrite				
	3156		dolomite				
	6056		dolomite				