Submit 3 Copies To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 March 4, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-04599 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	John D Knox
PROPOSALS.)  1. Type of Well:	8. Well Number
Oil Well Gas Well Other	5
2. Name of Operator	9. OGRID Number
ExxonMobil Corporation  3. Address of Operator	10. Pool name or Wildcat
PO Box 4358 Houston, Texas 77210-4358	Eumont Yates 7 Rvrs Qn (Pro Gas)
4. Well Location	
Unit Letter P: 660 feet from the South line and 660 feet from the East line	
Section 10 Township 21 S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, 3594' DF	etc.)
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL_P_Sect_10_Twp_21S_Rng_36E_ Pit type_Steek _Depth to Groundwater_200'_Distance from nearest fresh water well_Over 1000'_	
Distance from nearest surface water_N/A Below-grade Tank Location ULSectTwpRng;	
feet from theline andfeet from theline	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	VORK つい
lacksquare	DRILLING OPNS. PLUG AND S ABANDONMENT TAND T
PULL OR ALTER CASING MULTIPLE CASING COMPLETION CEMENT JOI	9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions, Attach wellbore diagram of proposed completion	
or recompletion. 10 ¾ @ 201' Circ. 7 5/8 @ 1470' Circ. 5 ½ @ 3762' TOC @ 2813' CIBP is set @ 3751' w/ 35' cmt.  11-16-04 Tag bad casing @ 2690'. Spot 40 sks of cement w/ 2% CaCl. WOC & Tag @ 2221'. Circulate well w/ plugging mud.	
11-17-04 Perforate @ 1520'. Set packer @ 1120'. Sqz'd 35 sks of cement w/ 2% CaCl. WOC & Tag 1355'.	
11-18-04 5-1/2 annulus started flowing. Perf @ 1200'. Sqz'd 35 sks of cmt. Shut in over night. Tagged TOC @ 1035'	
11-19-04 Well still flowing, Perf @ 1032'. Circ. Annulus to surface with 160 s 11-20-04 Well dead. Tagged @ 820'. Spot 35 sks of cement 250'-surface.	ks of cement.
11 20 01 Wen dead. Tagged & 020 . Spot 33 3ks of tellient 250 -surface.	3
Cut off wellhead & anchors 3' BGL. Cap well. Install dry hole marker.	
I hereby certify that the information above is true and complete to the best of my know	
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general perm	it 🔲 or an (attached) alternative OCD-approved plan 🗌 .
SIGNATURE TITLE Agent	DATE 9/23/04
Type or print name Jack Shelton E-mail address: jshelton@keyenergy.com Telephone No. 432-523-5155ER	
(This space for State use)	
APPPROVED BY STOCKED WITH A CONTROL OF THE CONTROL	DATE 12-04-2604
Conditions of approval, if any:  Approved as to plugging of the Well Bore.  Liability under bond is retained until	
surface restoration is completed.	