## DEPA BURI

UNITED STATES	
RTMENT OF THE INTERIOR	
EAU OF LAND MANAGEMENT	
EAU OF LAND MANAGEMENT	5

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Lease Serial No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.   7. If Unit or CA/Agreement, Name and/or No.	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
Oil Well   Sas Well   Other   Other   Oil CHISO FED 03	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
BTA OIL PRODUCERS  E-Mail: Pinskeep@btaoil.com  30-025-30733-00-S1  3a. Address 104 SOUTH PECOS MIDLAND, TX 79701-9988  Ph: 432.682.3755 Ext: 139 Fx: 432.682.30325  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 26 T22S R34E SWSW 990FSL 990FWL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Report Report Report Report Report Report Report Pinsl Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Final Abandonment Notice Start Bend No. on file with BLM/BLA. Final Abandonment Notice Start Bend No. on file with BLM/BLA. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1. MI & RU PU. ND WH. NU BOP. 2. POH wittog. RIH. Set CIBP at +/- 12,440. 6. Circ hole clean wi2% KCI wtr. 7. Raise tbg to 12,284. Spot 200 gals 10% acetic acid. POH. 8. RIH w/r RTTS pkr. Set @ +/- 11,600. 9. ND BOP. NU WH. 10. Correlate to Schlumpberger CNI. Pl. Log dated 12/25/81. Perf	•••					8. Well Name and No. OJO CHISO FED 03		
ANTELOPE RIDGE   Ph: 432.682.3753 Ext: 139   ANTELOPE RIDGE				oil.com	9.			
Sec 26 T22S R34E SWSW 990FSL 990FWL   LEA COUNTY, NM	104 SOUTH PECOS		Ph: 432.682.3753 Ext: 139					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)		11	. County or Parish,	and State	
TYPE OF SUBMISSION    Acidize	Sec 26 T22S R34E SWSW 99	90FSL 990FWL				LEA COUNTY,	NM	
Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-Off     Subsequent Report   Casing Repair   New Construction   Reclamation   Well Integrity     Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon     Convert to Injection   Plug Back   Water Disposal	12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATU	RE OF N	OTICE, REPO	ORT, OR OTHE	R DATA	
Subsequent Report	TYPE OF SUBMISSION			TYPE OF	ACTION			
Final Abandonment Notice	_	_ <del></del>		_	, -			
Convert to Injection   Plug Back   Water Disposal	☐ Subsequent Report	☐ Casing Repair ☐ New Construction ☒ Recomplete		☐ Other				
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	If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final fina	ally or recomplete horizontally, it will be performed or provide operations. If the operation repain the control of the contro	give subsurface locations the Bond No. on file with sults in a multiple comple ed only after all requirements.  50 .  cid. POH.  W (F	and measure BLM/BIA. tion or recon ents, includir ell Comp orm 316	ed and true vertice Required subsequired subsequipletion in a new regrecolamation, has plettion Or Roo-4) Require	al depths of all pertinuent reports shall be interval, a Form 316 ive been completed, a completed of After All Red leted.	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has  eport And Log completion	

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #35114 verified by the BLM Well Information System  For BTA OIL PRODUCERS, sent to the Hobbs  Committed to AFMSS for processing by LINDA ASKWIG on 08/24/2004 (04LA0315SE)								
Name (Printed/Typed)	PAM INSKEEP	Title	AUTHORIZED SIGNATURE					
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	08/24/2004 STATE OFFICE USE					
certify that the applicant hol	es GLASS  The structure of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.		ETROLEUM ENGINEER Hobbs		Date 11/30/2004			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #35114 that would not fit on the form

## 32. Additional remarks, continued

If needed, BD perfs and displace acid. If fluid level dropped, go to step 12.
 RU swab. Swab.
 Acidize w/7500 gals 15% NEFE w/ 96 ball sealers.
 Flowback.
 Put well on production.