

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
SUBMIT IN DUPLICATE
Draper D
Roswell, NM 88210
(See other in-
formation on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR HILLIARD OIL & GAS, INC.			
3. ADDRESS OF OPERATOR 3000 N. Garfield, Suite 120 Midland, TX 79705			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' FSL & 1840' FEL At top prod. interval reported below N/A At total depth As Above			
14. PERMIT NO. O. C. DE ISSUED ARTESIA OFFICE		15. DATE SPUDDED 11-23-83	
16. DATE T.D. REACHED 1-5-84		17. DATE COMPL. (Ready to prod.) N/A	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4059' GR		19. ELEV. CASINGHEAD GR	
20. TOTAL DEPTH, MD & TVD 11,267'		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-11,267'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*			
25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex - Comp. Den Neutron-GR-DI Guard Log			
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48	515	17 1/2"
8-5/8"	32	3320	11 "
CEMENTING RECORD			
525 sx C1 "C"			
1980 sx Halco lite fol- lowed by 300 sx C1 "C"			
AMOUNT PULLED None			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
N/A			
31. PERFORATION RECORD (Interval, size and number)			
N/A			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
N/A			
33.* PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A			
35. LIST OF ATTACHMENTS DST'S, Inclination Surveys			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED PAT COLEY		TITLE DRILLING MANAGER	
DATE 2-28-84			

*(See Instructions and Spaces for Additional Data on Reverse Side)