E	UNITED STATES EPARTMENT OF THE SUREAU OF LAND MAN NOTICES AND REI is form for proposals	INTERIOR IAGEMENT PORTS ON WE		5. Lease Serial NM 126	
abandoned we SUBMIT IN TRA 1. Type of Well Oil Well 2. Name of Operator 3a Address P. O. Box 1390 Montrose, 4. Location of Well (Footage, Sec., 2310 Feet From The NORTH Range 37E.	PLICATE- Other inst         Gas Well         Other         Irces L P         CO 81402         T., R., M., or Survey Description)         Line and 1650 Feet From The         PPROPRIATE BOX(ES) TO	APD) for such pr ructions on reve 3b. Phone No. (inclue 432.550.7580 e WEST Line; Section D INDICATE NATU	oposais. rse side. de area code) 19, Township 24S, RE OF NOTICE, F (PE OF ACTION	7. If Unit or Cooper 8. Well Nan 208 9. API We 30 025 10. Field and JALMA 11. County of LEA REPORT, OR	CA/Agreement, Name and/or No. Jal Unit ne and No. Il No. 11158 I Pool, or Exploratory Area NT: or Parish, State
If the proposal is to deepen dire Attach the Bond under which t following completion of the in	ectionally or recomplete horizonta he work will be performed or prov- volved operations. If the operation nal Abandonment Notices shall be	Ily, give subsurface locati vide the Bond No. on file n results in a multiple con	ons and measured and tr with BLM/BIA. Requi pletion or recompletion	bandon any proposed wo ue vertical depth red subsequent r in a new interva	Water Shut-Off Well Integrity Other Replace Rods, Hydrotest and Replace Tubing. rk and approximate duration thereof. is of all pertinent markers and zones. eports shall be filed within 30 days i, a Form 3160-4 shall be filed once n completed, and the operator has
4. Tagged fill at 3,102', d	t on 06/29/04. . 000# - Replaced 3 - 2 3/8" Tu idn't clean out. ds and 37 - 3/4" K rods. ods. tion.	ıbing.			h UED Hobbs
14. I hereby certify that the form Name (Printed/Typed) Domingo Carria Signature	ales			11/09/2004	
Approved by Conditions of approval <b>Data</b> y, are certify that the applicant holds legs which would entitle the applicant t	attached Approval of this notice o conduct operations thereon.	e does not warrant or in the subject lease	Title		Date y department or agency of the United

States any false, fightious of fr (Instructions on page 2)

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Form 3160-5 (April 2004) E SUNDRY Do not use th	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NM 12612 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	ell. Use Form 3160 - 3 (A IPLICATE- Other instr		****	7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well ✔ Oil Well	Gas Well Other			Cooper Jal Unit     S. Well Name and No.	
2. Name of Operator SDG Reso				208	
3a Address		3b. Phone No. (inc	hude area code)	9. API Well No. 30 025 11158	
P. O. Box 1390 Montrose,	432.550.7580		10. Field and Pool, or Exploratory Area		
4. Location of Well <i>(Footage, Sec.,</i>				JALMAT: 11. County or Parish, State	
2310 Feet From The NORTH Range 37E.	Line and 1650 Feet From The	WEST Line; Secti	on 19, Township 24S,	LEA	
12. CHECK A	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE	LEPORT, OR OTHER DATA	
TYPE OF SUBMISSION		<u></u>	TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Constructi	Production (Si Reclamation on Recomplete	Well Integrity	
Final Abandonment Notice	Change Plans	Piug and Abande Piug Back	n Temporarily A		
following completion of the inv	volved operations. If the operation nal Abandonment Notices shall be v for final inspection.)	results in a multiple c	ompletion or recompletion	red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has	
<ol> <li>Rigged up Pulling Uni</li> <li>Pulled rods and pump</li> <li>Repalced 2 - 2 3/8" tult</li> <li>RIH with pump and replaced well on product</li> <li>05/30/94: Pump 13 oil,</li> </ol>	t on 05/16/94. Ding joints. Dds. tion.			h. V. VED Hobbs OCD	
14. I hereby certify that the fore Name (Printed/Typed)					
Domingo Carriz		Title	Sr. Petroleum Engin	er	
Signature Comm	anyale	Dati		11/09/2004	
	FORS SPACE FOR I	FEDERAL OF	STATE OFFICE	USE	
Approved by (ORIG. SG	D.) DAVIO PI, GLAS	<u>s</u>	Title	Date	
Conditions of approval, if are certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights in	does not warrant or n the subject lease	Office		
Title 18 U.S.C. Section 1001 and And States any false, fictitions of fraudu	e 43 USIC/Section 1212, make it a ent/statements on representations	crime for any perso as to any matter with	n knowingly and willfully n its jurisdiction.	to make to any department or agency of the United	

(Instructions on page 2)

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Form 3160-5 (April 2004)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	E INTERIOR		5. Lease Se	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007		
SUNDRY	Y NOTICES AND RE	PORTS ON	WELLS	5. Lease Se NM 12			
Do not use a abandoned v	this form for proposals well. Use Form 3160-3 (	to drill or to (APD) for such	re-enter an proposals.	6. If India	n, Allottee or Tribe Name		
	RIPLICATE- Other inst	ructions on re	verse side.	7. If Unit	or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					er Jal Unit		
2. Name of Operator SDG Res	ources L P			8. Well N 208	ame and No.		
2			clude area code)	30 025	9. API Well No. 30 025 11158		
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area JALMAT:				
2310 Feet From The NORTH Range 37E.	I Line and 1650 Feet From The	e WEST Line; Sec	ion 19, Township 24	S, 11. County	or Parish, State		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE	REPORT. O	R OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Constructs Plug and Aband	on Reclamatio	;	Water Shut-Off Well Integrity Other Repair Rod Part.		
following completion of the in testing has been completed. Fi determined that the site is ready <b>Objective: Repair Rod Pa</b> 1. <b>Rigged up Pulling Uni</b> 2. <b>Pulled rods and pump</b>	volved operations. If the operation is inal Abandonment Notices shall be is y for final inspection.) art. t on 02/16/94. and 67 - 3/4" rod boxes. bds. tion.	ac une Bondi NO. On p	ine with BLM/BIA. Re	quired subsequent r	ork and approximate duration thereof. Is of all pertinent markers and zones. reports shall be filed within 30 days a, a Form 3160-4 shall be filed once in completed, and the operator has		
<ul> <li>14. I hereby certify that the forepoint of t</li></ul>		Title	Sr. Petroleum Engi	neer			
Signature	alanin la	Date		11/09/2004			
AUCEPTEDD		the second s					
	THIS SPACE FOR E	EDERAL OR	STATE OFFIC	EUSE			
ORIG. SGD			STATE OFFIC	E USE	tic		
pproved by	-2004	es not warrant or the subject lease	Title	Da	tte department or agency of the United		

—					FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.		
	NOTICES AND RE		FUS	5. Lease Seria NM 126			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE- Other inst	ructions on reve	ərsə sidə.		r CA/Agreement, Name and/or No.		
1. Type of Well ↓ Oil Well	Gas Well Other				r Jal Unit		
2. Name of Operator SDC Base			<u></u>	8. Well Na 208	me and NO.		
	urces L P	- Fail		9. API W			
3a. Address P. O. Box 1390 Montrose,	CO 81402	3b. Phone No. (inch 432.550.7580	de area code)	30 025 11158 10. Field and Pool, or Exploratory Area JALMAT:			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)						
2310 Feet From The NORTH Range 37E.	Line and 1650 Feet From Th	e WEST Line; Sectio	n 19, Township 24S,	11. County	or Parish, State		
12. CHECK A	PPROPRIATE BOX(ES) TO	DINDICATE NATU	JRE OF NOTICE,	REPORT, OF	R OTHER DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off		
Subsequent Report	Casing Repair	New Construction		Abandon	✓ Other       Hydrotest and         Replace Tubing.		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposa				
testing has been completed. F determined that the site is read Objective: Hydrotest and 1. Rigged up Pulling Un 2. Pulled rods and pump 3, Repaiced 41 - 2 3/8" t 4. RIH with pump and r 5. Placed well on product	y for final inspection.) Replace Tubing. it on 10/21/02. ubing joints. rods.	e filed only after all requ	irements, including recla	mation, have be	en completed, and the operator has		
6. 10/27/02: Pump 4 oil,	42 water, 6 mcf.				ALL STOR		
14. I hereby certify that the for Name (Printed/Typed) Domingo Carri		Title	Sr. Petroleum Engin	icer			
Signature Doming	aniralas	Date		11/09/2004			
ACCEPTER	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	E USE			
Approved by Conditions of approval, itany are			Title	1	Date		
certify that the applicant holds leg which would entitle the applicant	al or equitable title to those rights to conduct operations thereon.	s in the subject lease	Office		of the United		

Title 18 U.S.C. Section 100-and the 45: U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictification failed by the statements or representations as to any matter within its jurisdiction. (Instructions on page 2)

	UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		5. Lease Seria	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
Do not use ti	NOTICES AND REF his form for proposals t rell. Use Form 3160-3 (/	o drill or to re-en	iter an	NM 126		
SUBMIT IN TR	RIPLICATE- Other instr	ructions on revers	e side.		CA/Agreement, Name and/or No.	
1. Type of Well	Gas Well Other	<u> </u>		Cooper 8. Well Nar	Jal Unit	
2. Name of Operator SDG Reso	nurces L P			208		
3a Address		3b. Phone No. (include a	rea code)	9. API We 30 025		
	, CO 81402	432.550.7580		<ul> <li>10. Field and Pool, or Exploratory Area</li> <li>JALMAT:</li> <li>11. County or Parish, State</li> </ul>		
4. Location of Well (Footage, Sec., 2310 Feet From The NORTH	I., R., M., or Survey Description)	WEST Line: Section 10	Township 248			
Range 37E.		WEST Elle, Section 17	, rownanip 243,	LEA		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		Түре	E OF ACTION			
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Change Plans	New Construction Plug and Abandon	Recomplete	andon	Replace Tubing.	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
tollowing completion of the in	volved operations. If the operation	de the Bond No. on file with results in a multiple complete	h BLM/BIA. Requir	ed subsequent re	s of all pertinent markers and zones. eports shall be filed within 30 days	
Objective: Replace Tubin Objective: Replace Tubin 1. Rigged up Pulling Uni 2. Pulled rods and pump 3, Repaiced 1 - 2 3/8" tu 4. RIH with pump and r 5. Placed well on produc 6. 12/30/29: Pump 7 oil, 4	<ul> <li>ivolved operations. If the operation inal Abandonment Notices shall be by for final inspection.)</li> <li>ig.</li> <li>it on 02/01/00.</li> <li>bing joint.</li> <li>ods.</li> <li>tion.</li> </ul>	results in a multiple complete	tion or recompletion i	n a new interval	eports shall be filed within 30 days	
testing has been completed. Fi determined that the site is read Objective: Replace Tubin 1. Rigged up Pulling Uni 2. Pulled rods and pump 3, Repaiced 1 - 2 3/8" tu 4. RIH with pump and r 5. Placed well on produc	volved operations. If the operation inal Abandonment Notices shall be by for final inspection.) ag. it on 02/01/00. bing joint. ods. etton. 45 water, 8 mcf.	results in a multiple complet filed only after all requirement	tion or recompletion i	n a new interval ation, have been	eports shall be filed within 30 days , a Form 3160-4 shall be filed once a completed, and the operator has $G_{H}$	
<ul> <li>testing has been completed. Fidetermined that the site is read</li> <li>Objective: Replace Tubin</li> <li>1. Rigged up Pulling Uni</li> <li>2. Pulled rods and pump</li> <li>3, Repaleed 1 - 2 3/8" tu</li> <li>4. RIH with pump and r</li> <li>5. Placed well on produc</li> <li>6. 16/30/07: Pump 7 oil, site</li> </ul>	volved operations. If the operation inal Abandonment Notices shall be by for final inspection.)	Title Sr.	h BLM/BIA. Requir tion or recompletion i ents, including reclam Petroleum Enginee	n a new interval ation, have been er 1/09/2004	eports shall be filed within 30 days , a Form 3160-4 shall be filed once a completed, and the operator has $G_{H}$	
<ul> <li>testing has been completed. Fidetermined that the site is read</li> <li>Objective: Replace Tubin</li> <li>1. Rigged up Pulling Uni</li> <li>2. Pulled rods and pump</li> <li>3. Repaiced 1 - 2 3/8" tu</li> <li>4. RIH with pump and r</li> <li>5. Placed well on produc</li> <li>6. 16/30/09: Pump 7 oil, distribution</li> </ul>	volved operations. If the operation inal Abandonment Notices shall be by for final inspection.) rg. it on 02/01/00. bing joint. ods. etton. 45 water, 8 mcf. egoing is true and correct zales	Title Sr.	h BLM/BIA. Requir tion or recompletion i ents, including reclam Petroleum Enginee	n a new interval ation, have been er 1/09/2004	eports shall be filed within 30 days , a Form 3160-4 shall be filed once a completed, and the operator has $G_{H}$	
testing has been completed. Fi determined that the site is read Objective: Replace Tubin 1. Rigged up Pulling Uni 2. Pulled rods and pump 3, Repaleed 1 - 2 3/8" tu 4. RIH with pump and r 5. Placed well on produc 6. 12/30/02: Pump 7 oil, 0 14. I hereby certify that the fore Name (Printed/Typed) Domingo Carriz Signature ACCEPTEI Approved by (ORIG. SGE	volved operations. If the operation inal Abandonment Notices shall be by for final inspection.) rg. it on 02/01/00. bing joint. ods. ction. 45 water, 8 mcf. egoing is true and correct cales <b>Cancella</b> <b>D</b> THIS SPACE FOR I D.) DAVID R. GLASS	Title Sr. Date	h BLM/BIA. Requir tion or recompletion i ents, including reclam Petroleum Enginee 1 ATE OFFICE	n a new interval ation, have been er 1/09/2004 USE	eports shall be filed within 30 days , a Form 3160-4 shall be filed once a completed, and the operator has $G_{H}$	
<ul> <li>testing has been completed. Fidetermined that the site is read</li> <li>Objective: Replace Tubin</li> <li>1. Rigged up Pulling Uni</li> <li>2. Pulled rods and pump</li> <li>3. Repaiced 1 - 2 3/8" tu</li> <li>4. RIH with pump and r</li> <li>5. Placed well on produc</li> <li>6. 16/30/07: Pump 7 oil, 0</li> </ul>	volved operations. If the operation inal Abandonment Notices shall be by for final inspection.) rg. it on 02/01/00. bing joint. ods. ction. 45 water, 8 mcf. egoing is true and correct cales <b>CALASS</b> attached. Apprend of this notice of all or equitable title to those rights in to conduct operations thereon.	Title Sr. Date Title Sr. Title Sr. Title Sr. Title Sr. Date	h BLM/BIA. Requir tion or recompletion i ents, including reclam Petroleum Engined 1 ATE OFFICE e ice	n a new interval ation, have been er 1/09/2004 USE	eports shall be filed within 30 days , a Form 3160-4 shall be filed once a completed, and the operator has	

(Instructions on page 2)	-	
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