

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 15-063966 Fee
2. Name of Operator SDG Resources L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O Box 1390, Montrose, CO 81401	3b. Phone No. (include area code) 432.550.7580	7. If Unit or CA/Agreement, Name and/or No. Cooper Jal Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S Range 36E		8. Well Name and No. 419
		9. API Well No. 30 025 32551
		10. Field and Pool, or Exploratory Area JALMAT: Tansill, Yates & 7-Rivers
		11. County or Parish, State LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Changed out Pump.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Changed out Pump.

1. Rigged up Pulling Unit on 01/11/97.
2. Pulled rods and pump.
3. Changed out Pump.
4. RIH with pump and rods.
5. Placed well on production.
6. 01/23/97: Pump 44 oil, 129 water 11 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Domingo CarrizalesTitle **Sr. Petroleum Engineer**

Signature



Date

11/12/2004**ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE**

Approved by (ORIG. SGD.) DAVID H. GLASS	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
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BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SDG Resources L. P.

3a. Address
P. O. Box 1390 Montrose, CO 81401

3b. Phone No. (include area code)
432.550.7580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S Range 36E.

5. Lease Serial No.

~~16-063007~~ Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Cooper Jal Unit

8. Well Name and No.

419

9. API Well No.

30 025 32551

10. Field and Pool, or Exploratory Area

JALMAT: Tansill, Yates & 7-Rivers

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tagged Fill.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Tagged Fill.

1. Rigged up Pulling Unit on 05/05/97.
2. Pulled rods and pump.
3. Tagged fill at 3,357' (83' of fill).
4. RIH with pump and rods.
5. Placed well on production.
6. 05/13/97: Pump 64 oil, 60 water 63 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Domingo Carrizales

Title Sr. Petroleum Engineer

Signature

Domingo Carrizales

Date

11/12/2004

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID F. GLASS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SDG Resources L. P.3a. Address
P. O Box 1390 Montrose, CO 814013b. Phone No. (include area code)
432.550.7580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S Range 36E.

5. Lease Serial No.

~~10-000000~~ **Fee**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Cooper Jal Unit

8. Well Name and No.

419

9. API Well No.

30 025 32551

10. Field and Pool, or Exploratory Area

JALMAT: Tansill, Yates & 7-Rivers

11. County or Parish, State

LEA**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Changed out bad tubing, rod boxes and pump.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Changed out bad tubing, rod boxes and pump.

1. Rigged up Pulling Unit on 06/18/98.
2. Pulled rods, pump and tubing.
3. Changed out 79 - 2 7/8" joints of tubing; 33 - 3/4", 43 - 7/8", 40 - 1" rod boxes and pump.
4. RIH with pump and rods.
5. Placed well on production.
6. 06/23/98: Pump 27 oil, 216 water 7 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Domingo Carrizales**Title **Sr. Petroleum Engineer**

Signature

Date

11/12/2004**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are stated below. If the Office does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Date

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PETROLEUM ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
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OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. 55-04324 Fee
2. Name of Operator SDG Resources L. P.	6. If Indian, Allottee or Tribe Name
3a. Address P. O Box 1390 / Montrose, CO 81401	7. If Unit or CA/Agreement, Name and/or No. Cooper Jal Unit
3b. Phone No. (include area code) 432.550.7580	8. Well Name and No. 419
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S Range 36E.	9. API Well No. 30 025 32551
	10. Field and Pool, or Exploratory Area JALMAT: Tansill, Yates & 7-Rivers
	11. County or Parish, State LEA

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Changed out rods and tagged fill.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Changed out bad rods and tagged fill.

1. Rigged up Pulling Unit on 03/24/99.
2. Pulled rods, pump and tubing.
3. Changed out 10 - 3/4" rods and tagged fill at 3,312' (127' of fill).
4. RIH with pump and rods.
5. Placed well on production.
6. 03/30/99: Pump 35 oil, 96 water 1 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Domingo CarrizalesTitle **Sr. Petroleum Engineer**

Signature

Domingo Carrizales

Date

11/12/2004**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SDG Resources L. P.3a. Address
P.O. Box 1390 Montrose, CO 814013b. Phone No. (include area code)
432.550.7580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S
Range 36E.

5. Lease Serial No.

~~1000000~~ Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Cooper Jal Unit

8. Well Name and No.

419

9. API Well No.

30 025 32551

10. Field and Pool, or Exploratory Area

JALMAT: Tansill, Yates & 7-Rivers

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Changed out mud anchor joint.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Changed out mud anchor joint.

1. Rigged up Pulling Unit on 10/04/99.
2. Pulled rods, pump and tubing.
3. Changed out mud anchor joint.
4. RIH with pump and rods.
5. Placed well on production.
6. 10/20/99: Pump 30 oil, 15 water, 14 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Domingo Carrizales

Title Sr. Petroleum Engineer

Signature

Date

11/12/2004

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **SDG Resources L. P.**3a. Address
P.O. Box 1390 Montrose, CO 814013b. Phone No. (include area code)
432.550.7580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S Range 36E.

5. Lease Serial No.

~~XXXXXX~~ **Fee**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Cooper Jal Unit

8. Well Name and No.

419

9. API Well No.

30 025 32551

10. Field and Pool, or Exploratory Area

JALMAT & LANGLE MATTIX

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **Open Langlie Mattix****zone & DHC with****Jalmat.**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

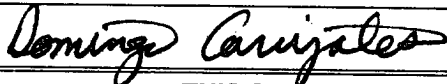
Objective: Open Langlie Mattix and DHC with Jalmat zone.

1. Rigged up Pulling Unit on 12/02/03.
2. Pulled rods, pump and tubing.
3. RIH with 4 3/4" bit & 6 - 3 1/2" drill collars on 2 7/8" work string.
4. Tagged fill at 3,267', cleaned out frac sand to 3,436', drilled to 3,438' - recovered hard plastic and ball sealers.
5. Drilled cement and CIBP, cleaned out to 3,707'.
6. RIH with pump and rods.
7. Placed well on production.
8. 12/20/03: Pump 13 oil, 202 water, 15 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Domingo CarrizalesTitle **Sr. Petroleum Engineer**

Signature



Date

11/12/2004**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED FOR RECORD
(CHIG-SGD) DAVID R. GLASS

Title

Date

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator: **SDG Resources L. P.**

3a. Address: **P. O Box 1390 Montrose, CO 81401**

3b. Phone No. (include area code): **432.550.7580**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description):
330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S Range 36E.

5. Lease Serial No. **Fee**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Cooper Jal Unit

8. Well Name and No.
419

9. API Well No.
30 025 32551

10. Field and Pool, or Exploratory Area
JALMAT & LANGLEIE MATTIX

11. County or Parish, State
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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pumped 2% KCl
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	water w/surfactant.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Pumped 2% KCl water with surfactant.

1. Rigged up Pulling Unit on 01/24/04.
2. Pulled rods and pump.
3. Pumped 75 bbls of 2% KCl water with surfactant.
4. RIH with pump and rods.
5. Placed well on production.
6. 01/30/04: Pump 12 oil, 190 water, 13 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Domingo Carrizales

Title **Sr. Petroleum Engineer**

Signature

Domingo Carrizales

Date

11/12/2004

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by: **(OF IG, SGD) DAVID R. GLASS**
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SDG Resources L. P.

3a. Address
P. O. Box 1390 Montrose, CO 81401

3b. Phone No. (include area code)
432.550.7580

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 Feet From The SOUTH Line and 500 Feet From The EAST Line; Section 13 Township 24-S Range 36E.

5. Lease Serial No.

~~20-000000~~ Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Cooper Jal Unit

8. Well Name and No.

419

9. API Well No.

30 025 32551

10. Field and Pool, or Exploratory Area

JALMAT & LANGLEIE MATTIX

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Replaced parted rod
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: Replaced parted rod.

1. Rigged up Pulling Unit on 03/22/04.
2. Pulled and replaced parted (body break) 3/4" rod, 126th rods down.
4. RIH with pump and rods.
5. Placed well on production.
6. 03/30/04: Pump 10 oil, 195 water, 12 mcf.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Domingo Carrizales

Title Sr. Petroleum Engineer

Signature

Domingo Carrizales

Date

11/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (GRIG SGD) DAVID R. GLASS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)